Form 3160-5 (August 2007) «

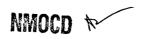
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVE	C
OMB NO. 1004-013	3
Expires: July 31, 20	1

5. Lease Scrial No.

SUNDRY NOTICES AND REPORTS ON WELLS						NMSF079115			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottce or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. TONKIN 4				
Name of Operator Contact: JOHN C ALEXANDER DUGAN PRODUCTION CORPORATION Mail: johncalexander@duganproduction.com					9. API Well No. 30-045-06574-00-S1				
Ph: 505			include area cod -1821	le)	10. Field and Pool, or Exploratory KUTZ PICTURED CLIFFS				
FARMINGTON, NM 87499 4. Location of Well (Footage, Sec., 1)			11. County or Parish, and State					
Sec 13 T27N R12W NENE 09 36.57967 N Lat, 108.05678 W				SAN JUAN COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF	NOTICE, RE	EPORT, OR OTH	HER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent ☐ Subsequent Report	Acidize Alter Casing Casing Repair	☐ Deepe☐ Fractu☐ New C		Product Reclama		_	☐ Water Shut-Off ☐ Well Integrity ☐ Other		
Final Abandonment Notice	Change Plans Convert to Injection				orarily Abandon Disposal				
determined that the site is ready for final inspection.) This well was drilled in 1950. The casing record is unclear. Some of the casing that w probably pulled as was common in many cable tool drilling operations. Following is what the well file as far as casing goes; 15" set a 20' and cemented with 25 sacks of cement 13" set at 385' with no cement mentioned 10" set at 698' which slid down hole to 717' with no cement mentioned 8.25" set at 1015' with no cement mentioned 5.5" set at 1758' and cemented with 50 sacks of cement, approximate TOC 1420' Open hole from 1758' to TD at 1865'					was have in RCVD NOV 9'10 OIL CONS. DIV.				
No open hole logs were run We propose to plug the well as		om the Tonkin (3R well locate	ed at 1700' fnl		DIST. 2	·		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #9 For DUGAN PRODUC amitted to AFMSS for proce	TION CORPORA	TION, sent to	the Farmingt	on				
Name (Printed/Typed) JOHN C Al			RESIDENT						
Signature (Electronic St	ıbmission)	Da	ate 11/01/2	010	•				
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	E				
Approved By STEPHEN MASON			itlePETROLE	OLEUM ENGINEER		Date 11	/03/2 01 0		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent sta				willfully to mak	e to any department	or agency of the Un	ited		

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #96398 that would not fit on the form

32. Additional remarks, continued

& 2000' fwl, S.13-T .27N-R. 13W:
Set cast iron bridge plug at 1706' (PC top 1656')
Spot 150' Type III cement on top of plug ,46' (Fruitland top 1333')
Perforate 5-1/2" production casing at 1383' (Fruitland top 1333')
Pump 200 % annular volume outside and 150' Type III cement plug inside
Perforate 5-1/2" production casing at 513' (Ojo Alamo top 463') \$49
Pump Type III through this hole and attempt to circulate to the surface

We will not know until we dig out the well head if any surface casing exists. Because of this, it may be impossible to have mud and cement returns from the well to flow into a steel pit.

If you would like to review the wells files with me, please ask.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment

Well: 4 Tonkin

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Place the Fruitland plug from 1469' 1369' inside and outside the 5 ½" casing.
- b) Place the Kirtland/Ojo Alamo/Surface plug from 727' to surface inside and outside the 5 $\frac{1}{2}$ " casing.

OR ·

- c) Place the Kirtland/Ojo Alamo plug from 727' 499' inside and outside the 5 1/2" casing.
- d) Place the surface plug from 86' to surface inside and outside the 5 1/2" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.