

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

NOV 12 2010

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NMNM-0468126

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Callow #3

9. API Well No.
30-045-07823

10. Field and Pool, or Exploratory Area
W. Kutz Pictured Cliffs

11. County or Parish, State
San Juan County, NM

1. ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Elm Ridge Exploration Company, LLC

3a. Address
PO Box 156 Bloomfield, NM 87413

3b. Phone No. (include area code)
(505) 632-3476 ext. 201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL X 990' FEL

I - Sec. 28-T29N-R13W NE/SW

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Swab and plug if necessary
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The wellhead pressures are slowly climbing on this well, but it is still unable to lift the produced water, and remains non-productive. We intend to swab the well one more time with one of our workover rigs, in a final attempt to restore production. If we are still unable to regain production, we request permission to plug and abandon the well immediately after the swabbing operations. A plugging procedure is attached.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD NOV 17 '10

OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Amy Mackey

Title

Administrative Manager

Signature

Date

November 11, 2010

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Original Signed: Stephen Mason

Title

Date

NOV 16 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Elm Ridge Resources

Pertinent Data Sheet

Well Name: Callow #3
Footage: 1650' FSL and 990' FEL
Location: Section 28, T29N, R13W
County: San Juan County, NM
API#: 30-045-07823

Field: W. Kutz Pictured Cliffs **Elevation:** 5807' KB **OHTD:** 1600' KB

Test Date: 2-10-53

Tubing Record: 50 jts. 2-3/8" tubing set at 1552'.

Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
13"	8-5/8"	32#	J-55	98'	80 sacks (Circ. to Surface)
7-7/8"	5-1/2"	14#	J-55	1577'	100 sacks TOC 1098' (Calc.)

Formation Tops:

Ojo Alamo Surface
Fruitland Coal 1440'
Pictured Cliffs 1576'

Perforations: None. OH from 1577-1600'

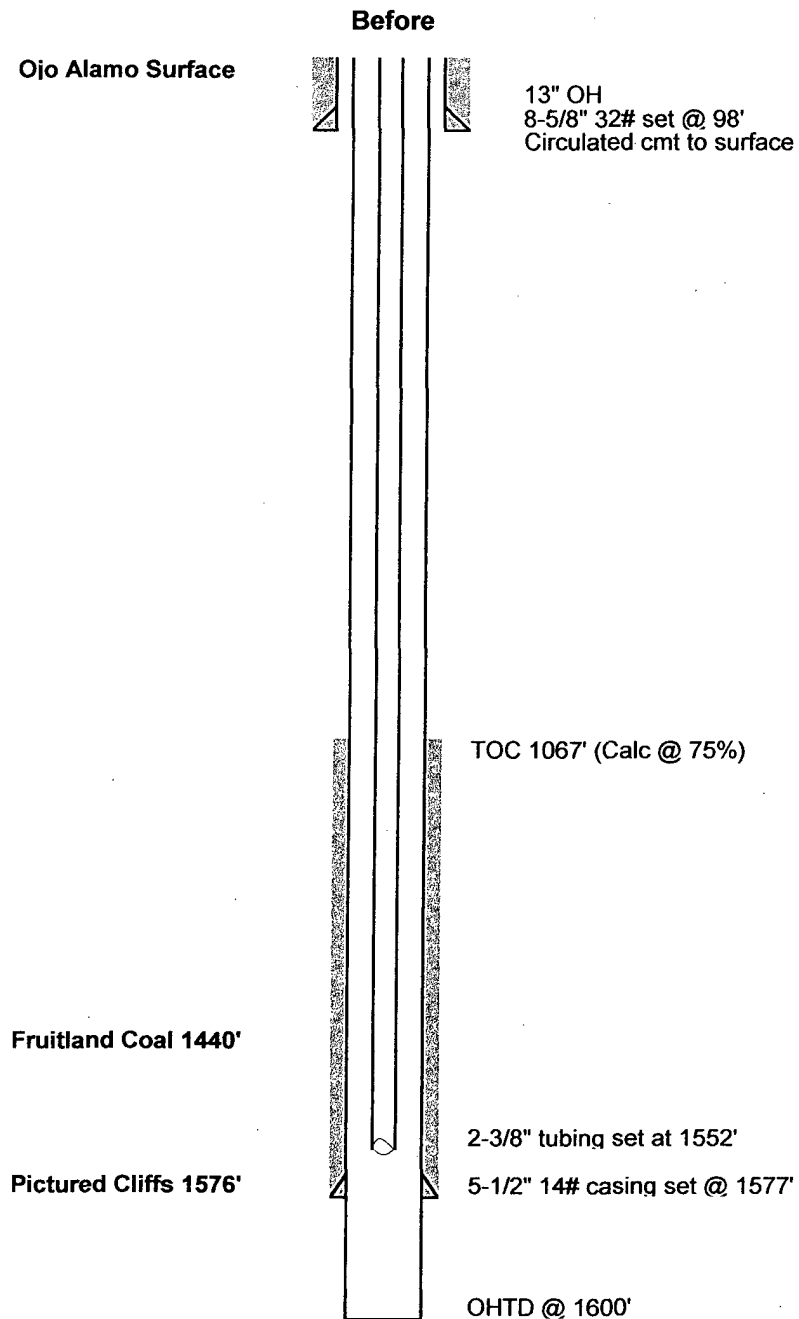
Plugging Program for Callow #3:

1188
Plug 1: MOL and RU. Pull up to 1390' with 2-3/8" tubing. Pump 42 sack plug (including excess) to cover top of Pictured Cliffs, 5-1/2" casing shoe, and 50' above top of Fruitland. Pull up and reverse circulate with 2 tubing volumes of water. TOOH with 2-3/8" tubing. TIH with 5-1/2" casing scraper on 2-3/8" tubing to 160'. TOOH with tubing and scraper.

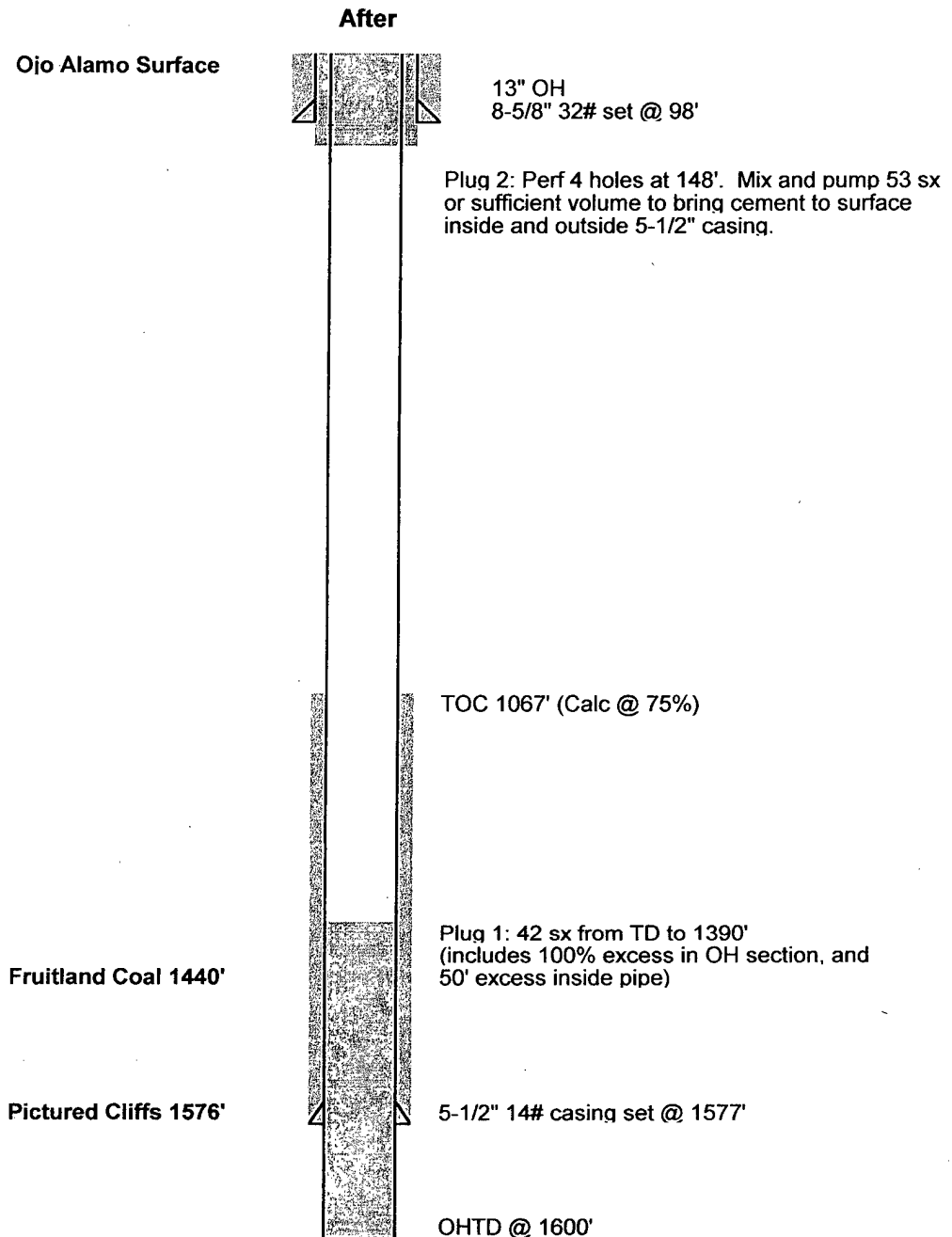
305
Plug 2: RU wireline unit and perforate 4 holes at 148'. Tie onto 5-1/2" casing at surface, and mix and pump 53 sacks (including excess), or sufficient volume to bring cement to surface, inside and outside casing.

Cut off wellhead per BLM stipulations. Install dry hole marker. Reclaim location.

Wellbore Diagram
Callow #3
SE/4 Sec. 28, T29N, R13W
San Juan Co., NM
API #30-045-07823



Wellbore Diagram
Callow #3
SE/4 Sec. 28, T29N, R13W
San Juan Co., NM
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UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 3 Callow

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Pictured Cliffs/Fruitland plug to 1188'.
 - b) Place the Kirtland/Ojo Alamo/Surface plug from 305' to surface inside and outside the 5 1/2" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.