

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS DEC 01 2010

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.
Bureau of Land Management

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **McElvain Oil & Gas Properties, Inc.**3a. Address
1050 17th Street, Suite 2500, Denver, Co 802653b. Phone No. (include area code)
303-893-09334. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,320' FSL & 1,320' FEL, Sec 12, T29N, R12W

5. Lease Serial No.

NMSF-065557

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Carroll Cornell #6

9. API Well No.

30-045-08488

10. Field and Pool, or Exploratory Area

Fulcher Kutz-Pictured Cliffs

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

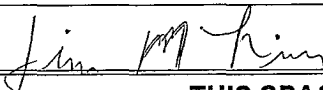
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

McElvain completed P&A operations on the above referenced well as per attached report on October 30th, 2010.

RCVD DEC 6 '10
OIL CONS. DIV.
DIST. 314. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Jim McKinney**Title **Operations Engineer**

Signature



Date

11/24/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

DEC 01 2010

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

DEC 01 2010

Farmington, New Mexico
Bureau of Land Management
October 31, 2010

McElvain Oil & Gas Properties, Inc.

Carroll Cornell #6

Page 1 of 1

1320' FSL & 1320' FEL, Section 12, T-29-N, R-12-W

San Juan County, NM

Lease Number: NMSF-065557

API#30-045-08488

Plug and Abandonment Report

Notified BLM

Plugging Summary:

- 10/26/10 MOL and RU. Check well pressures: casing, 5 PSI; tubing, 0 PSI. Blow well down. Unable to release donut. Seal in penetrating oil overnight. SI well. SDFD.
- 10/27/10 Open up well; no pressure. Remove tubing valve and install 6' sub. Lubricate wellhead and attempt to unseat tubing or packer. PU on tubing pulling 50,000#; no movement. Steve Mason, BLM representative and Art Merrick, McElvain representative, approved procedure change. Mike Gilbreath, BLM representative, required CBL. Round trip 1.812" gauge ring to 1820'. RIH with 2.375" wireline CIBP and set at 1733'. Jet cut 2.375" tubing at 1717'. ND wellhead. LD 1 joint tubing. Strip on BOP and flange; test. Pump 29 bbls of water down tubing and out casing. Pump additional 3 bbls of water and circulate well clean. SI casing and attempt to pressure test to 350 PSI; bled down to 0 PSI. Open up casing valve and attempt to establish circulation pumping 50 bbls of water at 3.5 bpm; no returns. Stopped pumping and casing went on a vacuum. TOH with tubing and tally 53 joints good tubing, total 1663'. LD 1 cut off joint and joint stuck to wellhead. RIH with 5.75" gauge ring and work through tight spot at 1240' and 1656'. Tag tubing stub at 1716'. Mike Gilbreath, BLM representative, and Art Merrick, McElvain representative, approved procedure change. RIH and set 7" wireline CIBP at 1716'. TIH with tubing and tag BP at 1716'. Establish circulation down tubing and out casing with 62 bbls of water. Pump additional 8 bbls of water to circulate well clean. TOIH with tubing. SI well. SDFD.
- 10/28/10 Open up well; no pressure. RU BlueJet Wireline. Run CBL; TOC at 1180'. TIH with tubing and tag BP at 1716'. Establish circulation down tubing and out casing with 54 bbls of water.
Plug #1 with CIBP at 1716', spot 101 sxs Class B cement (119.18 cf) inside casing above CIBP up to 1197' to isolate the Pictured Cliffs interval, 2.375" tubing stub and Fruitland top. PUH with tubing and WOC. SDFD.
- 10/29/10 Open well, no pressure. TIH and tag cement at 1279'. Perforate 3 squeeze holes at 638'. Establish rate into squeeze holes 1/2 bpm at 200 PSI. TIH with 7" DHS cement retainer and set at 584'. Establish rate into squeeze holes 1.2 bpm.
Plug #2 with CR at 584', mix 182 sxs Class B cement (214.76 cf), squeeze 131 sxs below CR and leave 51 sxs above to cover the Kirtland and Ojo Alamo tops. TOH and LD tubing. RD rig. RIH and tag cement at 346'. Perforate 3 squeeze holes at 120'. Establish rate into squeeze holes 1.5 bpm at 500 PSI.
Plug #3 mix and pump 109 sxs Class B cement (128.62 cf) down 7" casing from 120' to surface; circulate good cement out bradenhead valve. SI well and WOC. SDFD.
- 10/30/10 ND and rack BOP. Found cement down 16'. MOL.

Mike Gilbreath, BLM representative, was on location.