Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT	
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	-5p
5.	Lease Serial No.
	NMSF078109
	MM2E010109

abandoned well. Use form 3	If Indian, Allottee or Tribe Name EASTERN NAVAJO If Unit or CA/Agreement, Name and/or No. NMNM78391C	
SUBMIT IN TRIPLICATE - Oti		
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. GALLEGOS CANYON UNIT 223
Name of Operator BP AMERICA PRODUCTION CO E-Mai	9. API Well No. 30-045-11619-00-C1	
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.4081	10. Field and Pool, or Exploratory BASIN DAKOTA BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Surve	11. County or Parish, and State	
Sec 9 T28N R12W SESW 0795FSL 1490FW 36.67162 N Lat, 108.12026 W Lon	/L	SAN JUAN COUNTY, NM
12 CHECK APPROPRIATE RO	OY/ES) TO INDICATE NATURE OF NOTICE	E DEPORT OF OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent ☑ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off □ Well Integrity ☑ Other Workover Operation

SUBMITTED FOR RECORD CLEAN UP PURPOSES

This well has been non-productive since Dec. 2009. While reviewing historic data (pre-work for well restoration) it was found that on 2-18-2004 a pump was stuck open & tubing was unable to be landed in the Dakota formation. Below is submitted For Record Clean Up Purposes:

2/17/2004 Clean out to PBTD @6027'. TIH land Tbg @5880'. Test tbg to 500 psi; held 5 min. Good Test. Long stroke pmp to 800 psi - Good Test.

2/18/2004 Hang on horses head, start motor, put on down stroke, hang rods on, run jack & check for tag. On the 3rd stroke pump stuck open. Rig down horses head, long stroke pump with rig - no good. Decision was made to TOH; & land tbg @1400' in order to pump off the Fruitland Coal.

RCVD OCT 13'10 OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #94227 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 10/07/2010 (11SXM0832SE)					
Name (Printed/Typed) CHERRY HLAVA		Title AGENT			
Signature	(Electronic Submission)	Date 10/06/2010			
	THIS SPACE FOR	EDERAL OR STATE OFFICE USE			
Approved By ACCEPTED		STEPHEN MASON Title PETROLEUM ENGINEER Date 10/07/20			
Conditions of approve certify that the applica	al, if any, are attached. Approval of this notice does not ant holds legal or equitable title to those rights in the sub applicant to conduct operations thereon.				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

ACCEPTED FOR NUCLD ZECORD



^{13.} Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Additional data for EC transaction #94227 that would not fit on the form

32. Additional remarks, continued

2/19/2004 TOH; lay down tbg; TIH & land 2 3/8"; 4.7#; J-55 tbg @1396'. RD MO Location.

Rig never returned to the well and tubing was left at 1396'. Pump remains stuck and well work is needed to restore well to production. It is suspected that the Dakota is sanded up and unable to produce.

Procedure or subsequent report will follow when engineers determine how best to restore well to production.

DHC 403AZ 5/17/2001