DEC 01 2010

submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

Farmington Field Office Bureau of Land Managemen

		5.	Lease Number SF-065557
1. Type of Well Gas		6.	If Indian, All. or Tribe Name
		7.	Unit Agreement Name
 Name of Operator McElvain Oil & Gas Properties Inc 		8.	Well Name & Number
3. Address & Phone No. of Operator 1050 17 th Street, Suite 2500			Payne #2
Denver, CO 80265-1807		9.	API Well No . 30-045-22119
Location of Well, Footage, Sec., T, R, M		10.	
1790' FNL & 1680' FWL, Section 12, T-29-N, I	R-12-W,	11.	County & State San Juan County, NM
2. CHECK APPROPRIATE BOX TO INDICATE N		REPORT, OTHER	DATA
Type of Submission Notice of Intent X Abandon Recomple X Subsequent Report Plugging	ment Chan etion New	ge of Plans Construction Routine Fracturing	1
Casing Re Final Abandonment Altering C Other –	epairWate	Shut off ersion to Injection	
3. Describe Proposed or Completed Operation	IS .		
/IcElvain completed Plug and Abandon opera n October 30 th , 2010.	tions on the above w	ell as per the attac	ched P&A report
			RCVD DEC 6'10
			OIL CONS. DIV. DIST. 3
4. I hereby certify that the foregoing is true and	d correct.		·
igned Jin M King Titl	e	Date11/24	/2010
This space for Federal or State Office use) PPROVED BY ONDITION OF APPROVAL, if any:	e		Date
tle 18 U.S.C. Section 1001, makes it a crime for a nited States any false, fictitious or fraudulent state	ny person knowingly to	make to any depart	ment or agency of the

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

McElvain Oil & Gas Properties, Inc. Pavne #2

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1790' FNL & 1680' FWL, Section 12, T-29-N, R-12-W San Juan County, NM Lease Number: NMSF-065557 API#30-045-22119

Plug and Abandonment Report

Notified BLM

Plugging Summary:

10/28/10 Road cementing equipment to location. Check well pressures: casing, 40 PSI; bradenhead, 5 PSI. Blow down bradenhead. Casing blew down after 30 minutes. Pump 20 bbls of water down casing. Casing went on a vacuum pumping 3 bpm at less than 50 PSI. Drop 6 frac balls and pump 15 bbls of water; no blow out bradenhead.

Plug #1 mix and pump 55 sxs Class B cement (64.9 cf) down 2.875" casing from 1976' to 343' to cover the Pictured Cliffs interval and the Fruitland, Kirtland, Ojo Alamo tops. Note: dropped 10 frac balls after pumping 10 sxs cement; pressure did not increase. SI well. Road cementing equipment back to Carroll Cornell #6. SI well. SDFD.

10/29/10 Road rig and equipment to location. RU. Attempt to pressure test casing to 800 PSI; bled down to 600 PSI in 2 minutes. TIH with tubing and tag cement at low at 715' KB. Establish circulation down tubing and out casing with ½ bbl of water.

Plug #1b mix and pump 12 sxs Class B cement (14.16 cf) from 715' to 280'; displace with .3 bbls of water.

TOH and LD tubing. SI well. SDFD. RD. Road rig and equipment back to Carroll Cornell #6.

10/30/10 RIH with wireline and tag cement at 339'. Perforate 2 bi-wire squeeze holes at 151'. Establish circulation down 2.875" casing and out bradenhead with 7.5 bbls of water. Circulate well clean with additional 14 bbls of water.

Plug #2 mix and pump 149 sxs Class B cement (57.82 cf) down 2.875" casing from 151' to surface; circulate good cement out bradenhead valve.

SI well and WOC. Move cementing equipment off location. Welder will be on location 11/1/10 to cut off wellhead and set P&A marker.

Mike Gilbreath, BLM representative, was on location.