Submit 3 Copies To Appropriate District Office	State of New Mexic	0	Form C-103
District I	Energy, Minerals and Natural	Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO	0-045-26740
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DI	VISION 5 Indicate Typ	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis	Dr. STATE	⊠ FEE □
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8750	6. State Oil & C	Gas Lease No. E-6635
SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSED DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	JCH	te Unicon Com	
1. Type of Well: Oil Well	8. Well Numbe		
2. Name of Operator	9. OGRID Nun	9. OGRID Number	
Burlington Resources Oil Gas Co.  3. Address of Operator	10. Pool name	14538 or Wildcat	
P.O. Box 4289, Farmington, NM 8	•	saverde / Basin Dakota	
4. Well Location			
Unit Letter A: 1028 feet from the North line and 1120 feet from the East line			
Section 16 Township 28N Range 9W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6587' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	,	-	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING			
TEMPORARILY ABANDON			P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	ASING/CEMENT JOB	
DOWNHOLE COMMINGLE			
OTHER:		HER: 🛛 TBG REPAIR	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
09/10/2010 MIRU AWS 746.	ND WH. NU BOPE. PT BOPE.	Test - OK. POOH w/ tbg h	anger. Tbg Stuck.
9/13/10 RU W/L. Tag obstruction @ 7217'. Ran freepoint to 7210'. RIH w/ tbg cutter & cut tbg off @ 7202'.			
POOH w/ 230jts 2 3/8" tbg. Attempt to fish remaining 124' of tbg. RIH & had to work past tight spot @ 429'.			
100% tbg retrieved. RIH w/ camera to 429'; confirm 7 5/8" csg parted. Sent picture to OCD. 9/17/10 OCD			
(Kelly Roberts & Charlie Pe	rrin) gave verbal approval to R	IH w/ tbg & produce unti	l P&A procedure
	10 RIH & set 237jts, 2 3/8", 4.7#	<sup>4</sup> , J-55 tbg @ 7302'. ND BO	PE. NU WH. RD RR
@ 16:00hrs on 9/18/10.			RCVD OCT 6'10
			OIL CONS. DIV.
			DIST. 3
Spud Date: 08/22/198	Rig Released	Date:	
• •	above is true and complete to the best of	f my knowledge and belief.	
SIGNATURE	Tafaya TITLE S	taff Regulatory Technician D	ATE 10/5/2010
Type or print name Crystal Tafoy	ra E-mail address: crystal.	tafoya@conocophillips.com P	HONE: 505-326-9837
For State Use Only		E# tointaid	
APPROVED BY: Vely G. Co	OF TITLE	Deputy Oil & Gas Inspe	DATE
Conditions of Approval (if any):	11100		