

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

DEC 03 2010

2. Name of Operator

XTO ENERGY INC.

Farmington Field Office
Bureau of Land Management

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1719' ENL & 1021' FEL SENE SEC. 12 (H) -T26N-R13W N.M.P.M.

5. Lease Serial No.

NMSF-080238A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GALLEGOS FEDERAL 26 13 12 #1

9. API Well No.

30-045-28903

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. Current surveyed plat to follow as received.

RCVD DEC 8 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

WANETT MCCAULEY

Title

REGULATORY COMPLIANCE TECHNICIAN

Signature

Wanett McCauley

Date

12/02/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

DEC 06 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Gallegos Federal 26-13-12-01

11/1/2010

Contacted Kelly Roberts w/NMOCD @ 12:41 p.m. 10/29/10 & BLM cmt In @ 12:39 p.m. 10/29/10 & advised that P&A procedures were commencing. MIRU. TOH & LD 1-1/4" x 16' PR w/8' Inr, 3/4" x 2' rod sub, 33 - 3/4" rods, 15 - 3/4" rods w/4 molded guides per rod & 2" x 1-1/4" x 10' RHAC CDI pmp w/1" x 1' strnr nip (no SN). ND WH. NU BOP. TIH 2 jts 2-3/8" tbq. Tgd @ 1,302' (19' fill). FC perfs fr/1,178' - 1,197'. TOH & LD 2 jts 2-3/8" tbq. Dropd SV. Ld & PT tbq to 1,000 psig w/5 BLW. Tstd OK. RIH & fish SV w/sd In. TOH 39 jts 2-3/8" tbq w/SHC's, SN, 2-3/8" x 4' perf sub & 2--3/8" x 32' OEMA.

11/2/2010

Bd well. TIH 4-1/2" csg scr, xo & 39 jts 2-3/8" tbq. No ti spots. TOH 39 jts 2-3/8" tbq & BHA. TIH 4-1/2" CICR, setting tl & 36 jts 2-3/8" tbq. Set CICR @ 1,128'. FC perfs fr/1,178' - 1,197'. TOH & LD 1 jt 2-3/8" tbq. Ld 4-1/2" csg w/12 BLW. TOH 35 jts 2-3/8" tbq & setting tl. Ld csg w/6 BLW. ND BOP. NU WH. Att to Ld & PT 4-1/2" csg w/no results. Psig dropd fr/900 to 330 in 1 min. John Hagstrom w/BLM on loc to witness tst. Att to Ld & PT BH w/no results. ND WH. NU BOP. TIH 36 jts 2-3/8" tbq. EOT @ 1,127'. MIRU cmt equip. Circ csg w/3 BLW. Ppd 35 sks Type G cmt (mixed @ 15.8 & 1.15 ft/sx yeild, 30.34 cu/ft). Pmp cmt plg fr/1,128' - 678' @ 141 psig & 2.0 BPM. Disp w/2.6 BLW. TOH 36 jts 2-3/8" tbq. RD cmt trk. WOC.

11/3/2010

TIH 26 jts 2-3/8" tbq. Tgd TOC @ 789' FS. TOH & LD 17 jts 2-3/8" tbq. EOT @ 283'. MIRU cmt equip. Circ csg w/3 BLW. Ppd 60 sks Type G cmt (mixed @ 15.8 & 1.15 ft/sx yeild, 68.92 cu/ft). Pmp cmt plg fr/283' - surf @ 100 psig & 2.0 BPM. Circ 2 bbls cmt to surf. TOH & LD 9 jts 2-3/8" tbq. Top off 4-1/2" csg w/cmt. ND BOP. Cut off surf hd. RIH w/1" tbq. Tgd TOC @ 60' FS. Top off csg ann w/cmt. John Hagstrom w/BLM on loc to witness P&A. RDMO cmt equip. RDMO. WOC. Weld on P&A marker below grade.