

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

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1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		DEC 03 2010		5. Lease Serial No. NMSE-080238A	
2. Name of Operator XTO ENERGY INC.		Farmington Field		6. If Indian, Allottee or Tribe Name	
3a. Address 382 CR 3100 AZTEC, NM 87410		3b. Phone No. (include area code) no international 505-333-3630		7. If Unit or CA/Agreement, Name and/or No.	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2015' FNL & 690' FWL SWNW SEC. 6 (E) - T26N-R12W N.M.P.M.		8. Well Name and No. GALLEGOS FEDERAL 26 12 6 #6		9. API Well No. 30-045-31716	
				10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL	
				11. County or Parish, State SAN JUAN NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. Current surveyed plat to follow as received.

RCVD DEC 8 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) WANETT MCCAULEY		Title REGULATORY COMPLIANCE TECHNICIAN	
Signature <i>Wanett McCauley</i>		Date 12/02/2010	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by		Title	Date DEC 06 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FARMINGTON FIELD OFFICE	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

RECEIVED

Gallegos Federal 26-12-6 #6

11/4/2010

Contacted Kelly Roberts w/NMOCD @ 11:12 a.m. 11/04/10 & BLM cmt in @ 11:13 a.m. 11/04/10 & advised that P&A procedures were commencing. MIRU .

11/5/2010

Ld 4-1/2" csg w/5 BLW. Ld & PT BH to 300 psig. Tst OK. PT csg to 900 psig for 33 min w/psig chart. Tstd OK. Oscar Torres w/BLM on loc to witness tst. ND WH. NU BOP. TIH 36 jts 2-3/8" tbg. Tgd CICR @ 1,125'. TOH & LD 1 jt 2-3/8" tbg. TIH 2-3/8" x 12' tbg sub. MIRU cmt equip. Circ csg w/5 BLW. Ppd 36 sks Type G cmt (mixed @ 15.8 & 1.15 ft/sx yeild, 41.17 cu/ft). Pmp cmt plg fr/1,125' - 665' @ 50 psig & 2.0 BPM. Disp w/2.0 BLW. TOH & LD 2-3/8" x 12' tbg sub & 27 jts 2-3/8" tbg. EOT @ 253'. Circ csg w/3 BLW. Ppd 49 sks Type G cmt (mixed @ 15.8 & 1.15 ft/sx yeild, 56.39 cu/ft). Pmp cmt plg fr/253' - surf @ 55 psig & 2.0 BPM. Circ 3 bbls cmt to surf. TOH & LD 8 jts 2-3/8" tbg. Top off 4-1/2" csg w/cmt. RDMO cmt equip. ND BOP. RDMO. Cut off surf hd. Found csg ann TOC @ 61' FS. MIRU pmp trk. RIH 50' of 1" tbg. Top off csg ann. RDMO pmp trk. WOC & marker.

11/8/2010

Weld on below grade P&A marker.