

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 12 2010

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re-enter an old Office
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. ☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ELM RIDGE EXPLORATION CO LLC

3a. Address
PO BOX 156 BLOOMFIELD NM 87413

3b. Phone No. (include area code)
505-632-3476 EXT 212

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
"F" Sec. 35 T24N R08W
1880' FNL x 1745' FWL

5. Lease Serial No.

NOG 0207 1610

6. If Indian, Allottee or Tribe Name

Navajo Allotment

7. If Unit or CA/Agreement, Name and/or N

N/A

8. Well Name and No.

Turtle Mountain 35 # 3

9. API Well No.

30-045-33719

10. Field and Pool, or Exploratory Area

Lybrook Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other First
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Delivery notice.
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

First delivery information for the above well is as follows on October 15, 2010: Bee Line Gas Systems, Meter # 202a-229833 .375 Orifice Upstream 3 MFC TBG PSI at 60.

RCVD NOV 23 '10

OIL CONS. DIV.

DIST. 8

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sharla Bemrose

Title

Administrative Specialist

Signature

Sharla Bemrose

Date

October 19, 2010

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on reverse)

NMOCD

NOV 16 2010

FARMING OFFICE
BY CAM

Diablo Analytical BTU Report

GPA 2145-03 Analysis

Sample Information

Sample Information	
Sample Name	BEELINE TURTLE MT #35-3
Station Number	31629
Run Number	3
Pressure	53
Sample Temp	45
Well Flowing	YES
Sampled By	Richard Baird
Analysis Run @ (PSIA)	25
Analysis Run @ (Temp)	60
Method Name	NGA#3
Injection Date	3/2/2010 9:12:50 AM
Report Date	03/02/2010 09:18:10 AM
BTU Settings File	GPA 2145-03 EMS-BEELINE.cfg
Data Source	Cerity data system connection
Instrument	G2801AGC - CN10752004
Data Saved To:	BEELINE TURTLE MT #35-3-20100302-091810.btu

Component Results

Component Name	Ret. Time	Peak Area	Normalized Mole%	Heating Value (Btu / cu. ft.)	Molar Mass Ratio (G)	GPM (Gal. / 1000 Cu. Ft.)
Nitrogen	0.372	12419	1.164	0.000	0.0113	
Methane	0.385	499542	74.239	751.551	0.4113	
Carbon Dioxide	0.511	4023	0.396	0.000	0.0060	
Ethane	0.589	126146	11.958	212.108	0.1242	3.1959
Propane	1.618	98646	7.611	191.941	0.1159	2.0954
i-Butane	0.418	46991	0.871	28.403	0.0175	0.2850
n-Butane	0.443	129192	2.333	76.299	0.0468	0.7356
i-Pentane	0.526	35063	0.554	22.220	0.0138	0.2028
n-Pentane	0.561	35897	0.533	21.397	0.0133	0.1929
Hexanes Plus	1.286	40098	0.341	17.537	0.0110	0.1480
Hydrogen Sulfide	0.000	0	0.000	0.000	0.0000	
Total:			100.000	1321.456	0.7710	6.8555

Results Summary

Result	Dry	Sat.
Total Unnormalized Mole%	102.459	
Pressure Base (psia)	14.730	
Water Mole%	-	1.740
Gross Heating Value (Btu / Ideal cu. ft.)	1321.456	1298.457
Gross Heating Value (Btu / Real cu. ft.)	1326.885	1304.237
Real Relative Density	0.77381	0.77147
Gas Compressibility (Z) Factor	0.99591	0.99557