

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 18 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management
5. Lease Number

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
COOPER 100

4. Location of Well, Footage, Sec., T, R, M
Surface: Unit P (SE/SE), 1034' FSL & 788' FEL, Section 7, T29N, R11W, NMPM

9. API Well No.
30-045-34881

10. Field and Pool
BASIN FRC / BLANCO PC

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		Other - Casing Report
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	<input type="checkbox"/>
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	<input type="checkbox"/>
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	<input type="checkbox"/>
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/>

RCVD DEC 1 10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

11/09/10 MIRU HP 283. NU BOPE. PT 7" csg to 600#/30min @ 18:00hrs on 11/09/10. Test - OK. ✓
11/10/10 RIH w/ 6 1/4" bit. Tag & DO cmt @ 109'. Drilled to 2145' - TD reached 11/10/10. Circ. hole & RIH w/ 49jts, 4 1/2", 10.5# J-55, ST&C casing set @ 2130'. RU to cmt. Pre-flushed w/ 10bbls FW, 10 bbls CW, 10 bbls FW. Pumped scavenger w/ 9sx(27cf-5bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Lead w/ 136sx(290cf-51bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Tail w/ 47sx(65cf-12bbls) Type III cement w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Flushed pump & lines w/ 15bbls FW. Dropped plug & displaced w/ 33bbls FW. Bump plug. Circ. 23bbls cmt to surface. Plug down @ 16:00hrs 11/11/10. WOC. ND BOPE. NU WH. RD RR @ 22:00hrs on 11/11/10.

PT will be conducted by Completion Rig. Results will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Marie E. Jaramillo Title: Staff Regulatory Technician Date 11/16/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
NOV 19 2010
FARMINGTON FIELD OFFICE
BY T. Salyers

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