Area: «TEAM»

BURLINGTON  RESCURCES  PRODUCTION ALLOCATION FORM							Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006  Status PRELIMINARY FINAL REVISED	
Commingle Type SURFACE DOWNHOLE  Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE							Date: 9/17/2010  API No. 30-045-34975  DHC No. DHC3147AZ  Lease No. SF-078097-A	
Well Name Bruington Unit Letter Section Surf- A 25 BH- H 25	Township T031N T031N	Range Footage  R011W 787' FNL & 923' FEL  R011W 1889' FNL & 709' FEL			1	Well No. #1M  County, State San Juan County, New Mexico		
Completion Date 8/30/2010  Test Method OIL CONS. DIV. HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ DIST. 3								L CONS. DIV. DIST. 3
FORMATION		GAS		RCENT	CONDENSA		<del></del>	PERCENT
MESAVERDE		3639 MCFD		73%				73%
DAKOTA		1349 MCFD		27%		<del> </del>		27%
JUSTIFICATION OF								
Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
APPROVED BY		DATE	T	TITLE			PHONE	
$X \longrightarrow$	x = 9/19/10		)/10, E	Engineer			505-599-4076	
Bill Akwari								
× Kanalis Kolanal		9/17/10		Engineering Tech.			505-326-9743	
Kandis Roland								

