

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/17/2010

API No. 30-045-35072
DHC No. DHC3031AZ
Lease No. SF-080854

Well Name
San Juan 32-8 Unit

Well No.
#29P

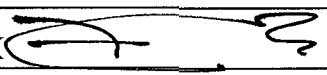
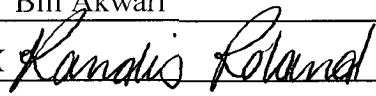
Unit Letter	Section	Township	Range	Footage
Sur-O	11	T031N	R008W	769' FSL & 1740' FEL
BH- O	11	T031N	R008W	1239' FSL & 1857' FEL

County, State
**San Juan County,
New Mexico**
RCVD SEP 22 '10

Completion Date	Test Method
8/23/10	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> OIL CONS. DIV. DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2245 MCFD	67%		67%
DAKOTA	1090 MCFD	33%		33%
	3335			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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