

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

NOV 09 2010

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.
Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

M&G Drilling Company, Inc. c/o Walsh Engineering

3a. Address

7415 E. Main, Farmington, NM, 87402

3b. Phone No. (include area code)

505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL and 1765' FWL, Sec. 22, T27N, R8W

5. Lease Serial No.

NMNM 03605

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Marron #100

9. API Well No.

30-045-35181

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	& Cement Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/27/10 Spud 8-3/4" surface hole and drilled to 130' KB. Ran 3jts (120.28') of 7", 20#, J-55, ST&C casing and set at 126' KB. Cemented with 100 sx (136 cu.ft.) of Type III, with 2% CaCl₂ and 1/4 pps celloflake. Did not circulate cement. WOC overnight. Picked up 1" tubing and tagged the cement top at 20'. Pumped another 50 sx (68 cu.ft.) of Type III with 2% CaCl₂ and 1/4 pps celloflake without any returns. Pulled the 1" and WOC three hours. Tagged the cement top at 10'. Pumped another 15 sx (20 cu.ft.) of Type III with 2% CaCl₂ and 1/4 pps celloflake. The hole was standing full. WOC. 10/28/10 Nipped up the BOP. Pressure test the BOP, casing, and choke manifold to 250 psi - low and 1,000 psi - high for 30 min. each - held OK. ✓
11/7/10 TD 6-1/4" hole at 2203' KB. Ran 55 jts (2195.17') of 4-1/2", 10.5#, J-55, ST&C casing and set at 2200' KB. The insert float is at 2179' KB. Cemented with 185 sx (400 cu.ft.) of Type III with 2% sodium metasilicate and 1/4 pps celloflake followed by 75 sx (101 cu.ft.) of Type III with 1/4 pps celloflake. Bumped the plug to 1,500 psi - the floats held OK. Did not circulate out any cement. Plan to run a CBL with the cased hole logs to determine the TOC. ✓

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Paul C. Thompson, P.E.

Title

Agent

RCVD NOV 15 '10
OIL CONS. DIV.

Signature

Paul C. Thompson

Date

November 8, 2010

DIST. 3

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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FARMINGTON FIELD OFFICE
BY *JL Salyers*