

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 22 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-079731

6. If Indian, All. or
Tribe Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 28-4 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-4 Unit 31

9. API Well No.

30-039-20084

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW), 800' FSL & 1090' FWL, Section 32, T28N, R4W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other -- ☐ Recompletion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached

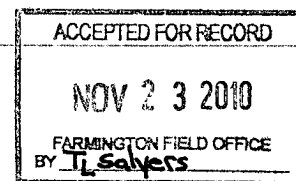
RCVD DEC 1 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 11/22/10



(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

San Juan 28-4 Unit 31
API# 30-039-20084
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

10/02/2010 MIRU KEY 12. ND WH. NU BOPE. POOH w/ 2 3/8" tbg. RU BWWC W/L. RIH w/ 3 3/4" gauge ring. RIH w/ 4 1/2" CBP set @ 8059'.

10/04/2010 RIH w/ CBL/GR/CCL. TOC @ 4064'. RIH w/ CBP set @ 6690'.

10/05/2010 RD RR @ 06:00hrs on 10/6/10.

10/06/2010 Notified BLM (Steve Mason) & OCD (Steve Hayden) of TOC @ 4064' & Top Perf @ 4653'. No remediation required. ✓ Install Frac valve. PT csg to 3600#/30min. Test – OK.

10/07/2010 RU W/L to Perf Point Lookout w/ .34" diam. – 1SPF @ 5924', 5928', 5973', 5979', 5985', 6040', 6046', 6053', 6070', 6077', 6085', 6095', 6104', 6112', 6126', 6136', 6141', 6148', 6153', 6160', 6168', 6174', 6184', 6192', 6197' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 2910bbls 70% SlickWater w/ 101,222# of 20/40 Brady Sand. N2:1,391,700SCF. Set CFP @ 5904'.

Perf Upper Menefee/Cliffhouse w/ .34" diam. – 1SPF @ 5880', 5875', 5856', 5850', 5842', 5823', 5815', 5809', 5786', 5779', 5702', 5690', 5683', 5674', 5662', 5542', 5532', 5520', 5510', 5502', 5494', 5482', 5470', 5460', 5451' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 3,680bbls 70% SlickWater w/ 101,291# of 20/40 Brady Sand. N2:1,577,200SCF. Set CFP @ 5205'.

Perf Lewis w/ .34" diam. – 1SPF @ 5093', 5082', 5068', 5062', 5050', 5040', 5032', 5023', 4951', 4940', 4932', 4918', 4910', 4901', 4892', 4882', 4861', 4852', 4775', 4751', 4731', 4685', 4673', 4662', 4653' = 25 Holes. Frac w/ 3,228bbls 75% Visco Elastic Foam w/ 115,147# of 20/40 Brady Sand. N2:2,000,500SCF. Start Flowback. ✓

10/15/2010 RIH w/ CBP set @ 4552'. Plug not holding. RIH w/ 2nd CBP set @ 4452'. RD Flowback & Frac Equip.

10/27/2010 MIRU KEY 12.

10/28/2010 ND WH. NU BOPE. PT BOPE. Test – OK. Tag CBP @ 4552' & M/O. CO & M/O CBP @ 4552'. Flowback.

10/29/2010 CO & M/O CFP @ 5205'. CO & M/O CFP @ 5904'. Flowback.

10/30/2010 Flow Test MV. CO & M/O CBP @ 6690'. CO & M/O CBP set @ 8059'. Flowback.

11/01/2010 C/O to PBTD @ 8310'. Flowback.

11/02/2010 RIH w/ 266jts, 2 3/8", 4.7#, J-55 tbg set @ 8244' w/ F-Nipple @ 8242'. ND BOPE. NU WH. RD RR @ 06:00hrs on 11/2/10. ✓
