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Farmington Field Office
Bureau of Land Management

submitted in lieu of Form 3160-5
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

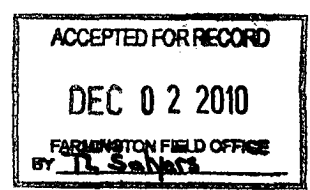
1. Type of Well GAS	5. Lease Number SF-080516-B
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name San Juan 28-5 Unit
4. Location of Well, Footage, Sec., T, R, M Unit P (SESE), 195' FSL & 585' FEL, Section 15, T28N, R5W, NMPM	8. Well Name & Number San Juan 28-5 Unit 93N
	9. API Well No. 30-039-30722
	10. Field and Pool Blanco Mesaverde
	11. County and State Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations
Please See Attached

RCVD DEC 6 '10
OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 11/24/10

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 28-5 Unit 93N
API# 30-039-30722
Blanco Mesaverde
Burlington Resources Oil & Gas Company, LP

- 09/01/2010** MIRU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL. Cmt from 6180' -5978', no cmt from 5630' - 5840'. Cmt stringers from 5456' - 5386'. RD W/L. 9/1/10.
- 09/27/2010** **Contacted BLM (Jim Lovato) & OCD (Kelly Roberts) requesting permission to set cmt retainer @ 6050' & sqz. Verbal approval received on 9/27/10.✓**
- 09/30/2010** RU Basin W/L. Shoot 2 Sqz holes @ 5150'. RD W/L. Pre-flush w/ 10bbbls FW. Pumped 170sx Premium lite cmt. Drop plug & displaced w/ 81bbbls FW. RD cmt.
- 11/03/2010** MIRU KEY 12. ND WH. NU BOPE. PT BOPE. Test - OK.
- 11/04/2010** Tag @ 5095' & D/O cmt. C/O to PBTD @ 6180'. PT sqz 600#/30min. Test - OK.
- 11/05/2010** RU Basin W/L. Shoot 2 sqz holes @ 6150' & 5990'. RIH w/ pkr set @ 6010'. Pumped 21sx. Displaced w/ 22bbbls FW. No cmt circ.
- 11/06/2010** D/O cmt to 6150'. C/O to PBTD @ 6180'. RD RR.
- 11/08/2010** RU Basin W/L. Run CBL log.
- 11/08/2010** **Contacted BLM (Troy Salyers) & OCD (Charlie Perrin) to request permission to set CBP instead of PT. Ran CBL and TOC @ 2350'.✓ Request to set CBP @ 6140'. Verbal approval received.✓**
- 11/09/2010** RIH w/ CIBP set @ 6140'.
- 11/10/2010** Perf **Point Lookout** w/ .34" diam. - 1SPF @ 6108', 6092', 6054', 6046', 6030', 5998', 5960', 5940', 5918', 5910', 5872', 5860', 5834', 5824', 5814', 5800', 5778', 5730', 5690', 5640', 5610', 5596', 5568', 5554', 5520' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 124,740gals 70% SlickWater w/ 100,515# of 20/40 Arizona Sand. N2:1,214,500SCF. Set CFP @ 5495'.
- Perf **Upper Menefee/Cliffhouse** w/ .34" diam. - 1SPF @ 5484', 5468', 5462', 5456', 5440', 5428', 5412', 5390', 5378', 5370', 5354', 5340', 5336', 5326', 5320', 5308', 5296', 5286', 5272', 5262', 5250', 5244', 5228', 5226', 5216' = 25 Holes. Frac w/ 132,286gals 70% SlickWater w/ 114,323# of 20/40 Arizona Sand. N2:1,320,700SCF. Set CFP @ 5190'.
- Perf **Lewis** w/ .34" diam. - 1SPF @ 5122', 5116', 5064', 5048', 5036', 5022', 4980', 4970', 4928', 4920', 4900', 4864', 4850', 4836', 4796', 4786', 4778', 4730', 4706', 4684', 4664', 4650', 4640', 4622', 4614' = 25 Holes. Frac w/ 103,152gals 75% Visco Elastic Foam w/ 88,557# of 20/40 Arizona Sand. N2:1,415,900SCF. Start Flowback.✓
- 11/15/2010** RIH w/ CBP set @ 3550'. RD Flowback & Frac Equip.
- 11/15/2010** MIRU KEY 12. ND WH. NU BOPE. Tag CBP set @ 3550' & M/O. Flowback.
- 11/16/2010** CO & M/O CFP @ 5190'. CO & M/O CFP @ 5495'. C/O to PBTD @ 6140'(CBP). Flowback.
- 11/17/2010** Flow Test MV.✓
- 11/18/2010** RIH w/ 197jts, 2 3/8", 4.7#, J-55 tbg set @ 6086' w/ F-Nipple @ 6084'. ND BOPE. NU WH. RD RR @ 06:00hrs on 11/19/10.✓

NOTE: This well permitted as a DK/MV but lost the DK interval (see sundry dated 7/23/10) during drilling. This well now a standalone MV well. ✓