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submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 29 2010

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
SF-078835

6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 28-7 Unit

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 28-7 Unit 254N

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30884

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit C (NENW), 962' FNL & 1793' FWL, Section 6, T27N, R7W, NMPM
Bottomhole :Unit E (SWNE), 1665' FNL & 850' FWL, Section 6, T27N, R7W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans	<input type="checkbox"/> Other -	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

ConocoPhillips wishes to submit the following change of plans. The well's Intermediate Casing Point was initially chosen because ConocoPhillips had to keep inclination low due to limits on our HWDP. We now have high strength HWDP and can withstand higher inclinations and as such, we would like to raise the ICP from 4,000' TVD to 3,600' TVD. The new cement volume for the adjusted ICP is 181 cubic feet for the surface, 869 cubic feet for the Intermediate hole, and 568 cubic feet for production. RCVD DEC 13 '10

DIST. 3
OIL CONS. DIV.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed Brandie Blakley Brandie Blakley

Title Staff Regulatory Technician Date 11/24/10

(This space for Federal or State Office use)

APPROVED BY Troy L. Salyers Title Petroleum Engineer Date 12-9-2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

PC