## RECEIVED

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOV 17 2010

Sundry Notices and Reports on Wells	Зu	reau of Land Management
	5.	-
		SF-078604
1. Type of Well GAS	6.	. If Indian, All. or Tribe Name
2. Name of Operator	7.	. Unit Agreement Name
BURLINGTON		
RESOURCES OIL & GAS COMPANY LP		
3. Address & Phone No. of Operator	8.	. Well Name & Number Marcotte 2
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
	<del></del>	30-045-29466
4. Location of Well, Footage, Sec., T, R, M Surf: Unit I (NESE), 1540' FSL & 935' FEL, Section 8, T31N, R10W, NMPM	10	0. Field and Pool
	1	o. Tidiu and 1 ooi
	1	Basin Dakota  1. County and State San Juan Co., NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPO	ORT, OTHE	
Type of Submission Notice of Intent New Construction New Construction Non-Routine Fra Casing Repair Non-Routine Fra Notice of Plans New Construction New Construction Notice of Plans New Construction New Constructio	pon acturing ajection # - test good. under 1000ps 138',. Total 1	CR DATA  X Other - Recompletion Report  RCVD NOV 23 '10  OIL CONS. DIV.  DIST 3  RD Cameron.  Si. Perf DK w/1 & 2spf  choles = 82. RD WL.
Type of Submission Notice of Intent  Abandonment Abandonment Change of Plans New Construction Non-Routine Fra Casing Repair Casing Repair Final Abandonment Altering Casing Conversion to Ing  13. Describe Proposed or Completed Operations 10/29/10 MIRU Key 28. ND WH & NU BOP. RU Cameron & PT csg & BOP to 2500#, 11/1/10 RU Basin WL Tagged @ 7523' & RIH w/CBL/CCL/GR from 7528' to 3000' to 7340' - 7330'. 7326' - 7320', 7280' - 7268', 7236' - 7224', 7170' - 7162', 7144' - 71	on acturing spection  # - test good. under 1000ps 138',. Total l L. Frac w/78	CR DATA  X Other - Recompletion Report  RCVD NOV 23 '10  OIL CONS. DIV.  DIST 3  RD Cameron.  Si. Perf DK w/1 & 2spf  noles = 82. RD WL.  8,680 gal 70Q slick/foam  aking water so they blow &
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ACCEPTED FOR RECORD

NOV 19 2279

FARMHGTON FIELD OFFICE

