District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr.

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

1220 S. St. Hanels Dr., Santa Fe, NW 07303	Santa Fe, NM 87505	District Office.
1 (9)	l-Loop System, Below-Grad ve Method Permit or Closur	
☐ Closure of a ☐ Modification		
Instructions: Please submit one application (Fe	orm C-144) per individual pit, closed-loop	system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve environment. Nor does approval relieve the operator of its res	e theoperator of liability should operations responsibility to comply with any other applical	sult in pollution of surface water, ground water or the ble governmental authority's rules, regulations or ordinances.
Operator: SG Interests I Ltd.	OGRII	D#: <u>020572</u> .
Address: PO Box 2677, Durango, CO 81302		<u> </u>
API Number: <u>30-031-21070</u>	OCD Permit Number:	
U/L or Qtr/Qtr <u>K</u> Section <u>10</u> T		
Center of Proposed Design: Latitude35.97669*1		
Surface Owner: Federal State Private Triba		
2. New Pit: Subsection F or G of 19.15.17.11 NMAC Temporary:		
Liner Seams: ☐ Welded ☒ Factory ☐ Other	Volume: <u>256 Bb</u>	<u>is</u> Dimensions: L <u>10′</u> x W <u>10′</u> x D <u>10′</u> .
3. Closed-loop System: Subsection H of 19.15.17.11	NMAC	

☐ Lined ☐ Unlined Liner type: Thickness mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other

☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other _

Alternative Method:

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of

OIL CONS. DIV. DIST, 3

6.	
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hinstitution or church)	ospital,
Four foot height, four strands of barbed wire evenly spaced between one and four feet	
Alternate. Please specify 4' high hog wire, one strand barbed wire on top, evenly spaced steel poles driven in from one to four forms.	eet apart .
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)	
8.	
Signs: Subsection C of 19.15.17.11 NMAC	•
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
⊠ Signed in compliance with 19.15.3.103 NMAC	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau of consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	office for
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying above-grade tanks associated with a closed-loop system.	priate district pproval,
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☒ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☑ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ⊠ No ☐ NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ⊠ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☒ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ⊠ No
Within a 100-year floodplain FEMA map	☐ Yes ☒ No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number: or Permit Number:
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
☐ Previously Approved Design (attach copy of design) API Number:
☐ Previously Approved Operating and Maintenance Plan API Number:(Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.19 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☒ P&A ☐ Permanent Pit ☐ Below-grade Tank ☐ Closed-loop System ☐ Alternative
Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only)
On-site Closure Method (Only for temporary pits and closed-loop systems)
☐ In-place Burial ☐ On-site Trench Burial ☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling facilities are required.						
	sal Facility Permit Number:					
	sal Facility Permit Number:					
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please provide the information below) No						
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection I of 19 Re-vegetation Plan - based upon the appropriate requirements of Subsection G of	0.15.17.13 NMAC	2				
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closur provided below. Requests regarding changes to certain siting criteria may require admic considered an exception which must be submitted to the Santa Fe Environmental Bured demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for gui	inistrative approval from the appropriate disti uu office for consideration of approval. Justi	rict office or may be				
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtai	ned from nearby wells	☐ Yes ☒ No ☐ NA				
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtain	ned from nearby wells	☐ Yes ⊠ No ☐ NA				
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtain	ned from nearby wells	☐ Yes ⊠ No ☐ NA				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	t watercourse or lakebed, sinkhole, or playa	☐ Yes ⊠ No				
Within 300 feet from a permanent residence, school, hospital, institution, or church in exit. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image.		☐ Yes ⊠ No				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, NM Office of the State Engineer - iWATERS database; Visual inspection (certification)	in existence at the time of initial application.	☐ Yes ☒ No				
Within incorporated municipal boundaries or within a defined municipal fresh water well adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obta		☐ Yes ⊠ No				
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspec	ection (certification) of the proposed site	☐ Yes ⊠ No				
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and M	lineral Division	☐ Yes ⊠ No				
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mi Society; Topographic map	neral Resources; USGS; NM Geological	☐ Yes ⊠ No				
Within a 100-year floodplain FEMA map		☐ Yes ☑ No				
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the followaby a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of Subsestion Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - box Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cut Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 Site Reclamation Plan - based upon the appropriate requirements of Subsection G of	nts of 19.15.17.10 NMAC ction F of 19.15.17.13 NMAC ate requirements of 19.15.17.11 NMAC ased upon the appropriate requirements of 19.1 NMAC nts of Subsection F of 19.15.17.13 NMAC ction F of 19.15.17.13 NMAC tings or in case on-site closure standards canno 0.15.17.13 NMAC	5.17.11 NMAC				

Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accurate	
Name (Print): William Schwab III	
Signature:	Date:
e-mail address: tripp@nikaenergy.com	Telephone: 970-259-2701 .
20. OCD Approval: ✓ Permit Application (including closure plan) ☐ Closure Plan	(only) OCD Conditions (see attachment)
OCD Representative Signature: Brandon Bell	Approval Date: 12-3-10
	OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K Instructions: Operators are required to obtain an approved closure plan prior to it. The closure report is required to be submitted to the division within 60 days of the section of the form until an approved closure plan has been obtained and the closure.	mplementing any closure activities and submitting the closure report. completion of the closure activities. Please do not complete this ure activities have been completed.
	Closure Completion Date:
22. Closure Method: Waste Excavation and Removal On-Site Closure Method Alternative If different from approved plan, please explain.	re Closure Method Waste Removal (Closed-loop systems only)
23. Closure Report Regarding Waste Removal Closure For Closed-loop Systems To Instructions: Please indentify the facility or facilities for where the liquids, drilling two facilities were utilized.	
	Disposal Facility Permit Number:
	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in Yes (If yes, please demonstrate compliance to the items below) No	areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	S:
24. Closure Report Attachment Checklist: Instructions: Each of the following item	s must be attached to the closure report. Please indicate, by a check
mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)	
On-site Closure Location: LatitudeLongitud	eNAD: □1927 □ 1983
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure rep belief. I also certify that the closure complies with all applicable closure requirements.	ts and conditions specified in the approved closure plan.
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

ADMINISTRATIVE APPROVAL REQUEST

RE: Federal 20-6-10 #3 Temporary P&A Pit Design

SGI is requesting administrative approval for the current pit design as applied for and approved by BLM and NMOCD under the current Federal APD. This design is for a P&A cement flush pit used during the Plug & Abandonment of a well.

The design submitted is the same design used to P&A all previous wells in this area without incident negatively affecting the Environment, the Health and Welfare of the surrounding residents, and the employees and contractors of SGI.

The request is for a variance concerning the rise to run slope of the pit walls. The current pit was designed with a 2' rise to 1' run in order to reduce the footprint of the drilling pad as requested by the BLM. All other new temporary drilling pit design criteria will be followed.

A 10'W x 10'H x 10'L pit with 1'H:2'V walls has an approximate 256 Bbl capacity full. Subtracting a 2' freeboard there is an approximate 205 Bbl capacity. This is considerably more capacity needed for the P&A cementing procedure.

To address the issue of egress from the pit in case of an accidental ingress, a rope ladder will be installed. The rope ladder will be anchored at the surface outside the pit liner anchor ditch and will extend to the bottom of the pit. This will allow any personnel to escape from the pit. Please note: In the several years we have worked in the industry (30+ years) we have never seen or heard of any accidents or fatalities concerning drowning or near drowning in these types of pits.

New Mexico Office of the State Engineer POD Reports and Downloads

NA	D27 X:		Y:	Zone:	Search	Radius:	
County:		Basin:			Number:	Suffix:	:
Owner Name:		\frac{1}{2}	(Last)		○ Non-Do	omestic ODomestic	• All
POD/S	Surface Data	Report	Avg	Depth to Water I	Report	Water Column Repor	rt

AVERAGE DEPTH OF WATER REPORT 10/09/2008

							(Debcu	Macer III	reeci
Bsn	Tws	Rng Se	ec Zone	x	Y	Wells	Min	Max	Avg
SJ	20N	06W 11	L			1	229	229	229
SJ	20N	06W 32	2			2	180	255	218

Record Count: 3

New Mexico Office of the State Engineer POD Reports and Downloads

To	ownship: 20N	Range: 06W	Sections:			
NAD2	27 X:	Y:	Zone:	Search	Radius:	
County:	Bas	in:		Number:	Suffix:	:
Owner Name: (First)	(Last)		○ Non-Dor	nestic O Domes	tic All
			Name			
POD / Sur	rface Data Bone	ort 1	a Donth to Wate	or Poport	Water Column Pe	nort 1
POD / Sur	rface Data Repo	ort Av	g Depth to Wate	er Report	Water Column Re	eport
POD / Sur	rface Data Repo	Clear Form	g Depth to Wate		Water Column Re	eport
POD / Sur	rface Data Repo				Water Column Re	eport
POD / Sur	rface Data Repo	Clear Form (iWATERS N	Menu Help	Water Column Re	eport
CONSISTENCE OF MARKETON CONTRACTOR CONTRACTO	rface Data Repo	Clear Form (Menu Help	Water Column Re	eport

Zone

Well

506

5656

5007

Water

229

255

180

Column

277

5401

4827

Record Count: 3

SJ 00119 EXPLORE-1 20N

POD Number

SJ 01704

SJ 00119

Tws Rng Sec q q q

4 2

2 3

06W 11

06W 32

06W 32

20N

____ 20N

District 1625 N. French Dr., Hobbs, NM 88248 District II 1301 W. Grand Avenue, Artesia, NM 88210

Dedicated Acres

320

Joint or Infill

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

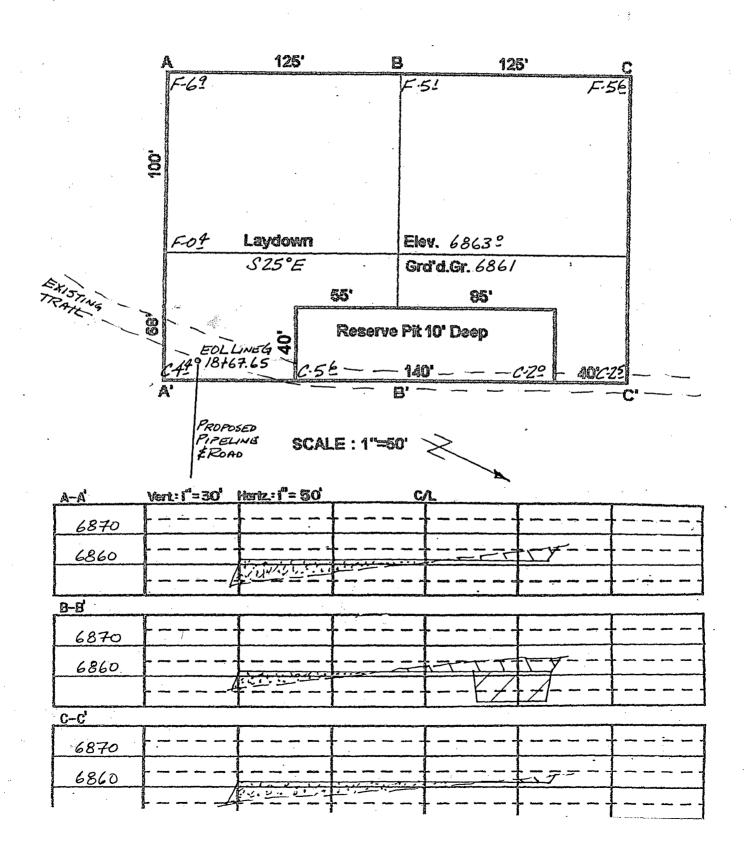
AMENDED REPORT

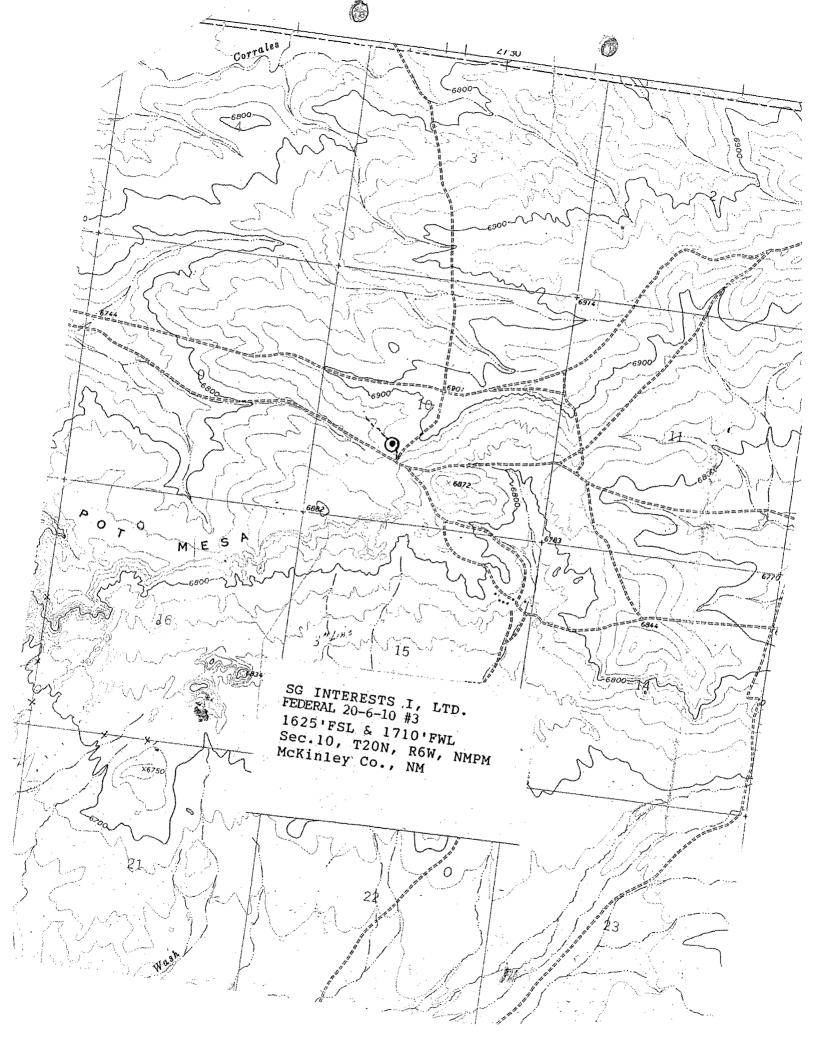
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		V	VELL LO	CATIO	N AND ACE	REAGE DEDIC	ATION PLA	T	•
•	API Numbe								
			50	0384		POT MESA			
'Property	Code				*Property	Property Name Well Number			
032689)			I	EDERAL 20)-6-10			3
'ogrid) 020572			Operator Name SG INTERESTS I, LTD.			'Elevation 6863			
					10 Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn			Feet from the	East/West line	County
K	10	20N	6W		1625	South	1710	West	McKinley
			¹¹ Bo	ottom Ho	le Location I	f Different Fron	n Surface		
UL or lot no.	Section	Township	Range	Lot Ide	Feet from the	North/South line	Feet from the	East/West line	County

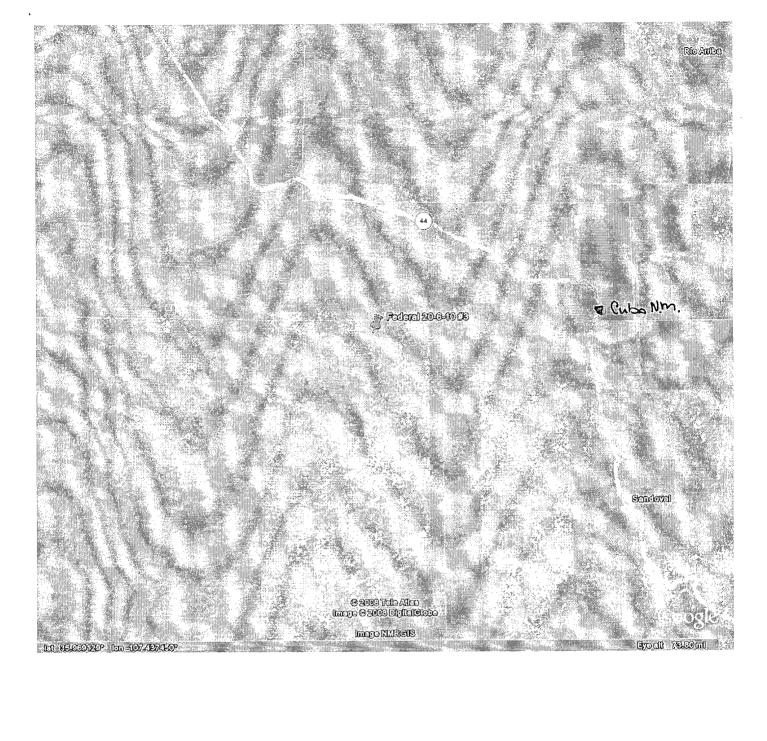
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-

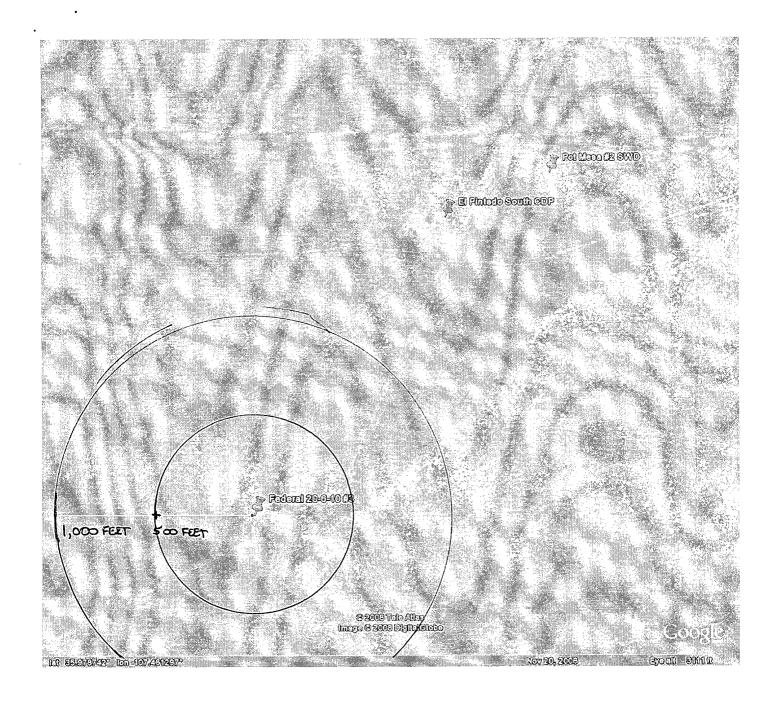
		STANDARD UNIT HAS BEE		DIVISION
16	N89°57'W	79.	96CH.	¹⁷ OPERATOR CERTIFICATION
		į		I hereby certify that the information contained herein is
			·	true and complete to the best of my knowledge and
1			1.	belief.
ŀ			3	to last
2			8	Signature /
80.0cm			1 0	Lyzn Garner
8			88	Printed Name
2				Operations Manager
	·		Ĭ	Title and E-mail Address
				lynn@nikaenergy.com
]	Date 7 21 2005
Devis		Sec.		, January 21, 2005
		10	,	18SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by
				ä
3	_1710' Luc	35.97669°N 4.107.46275°W		me or under my superpaisions and that the same is true and correct to the third of my belief
.,	- 1710 Love	. 107.46275°W	,3	NAME TO SE
δ			0,	Date of Julies 2
0		• •	9	Signature and scal of fruestinnal surveyor.
₹	l'in		२	7 18400
	25			131.
	9/			To the second second
				William, En Mannke II
	WEST	79.	84. University and the second	Certificate Number 8466

SG INTERESTS I, LTD.
FEDERAL 20-6-10 #3
1625'FSL & 1710'FWL
Sec.10, T20N, R6W, NMPM
McKinley Co., NM









THE FEDERAL 20-6-10#3-

- I'S NOT WITHIN 300' OF A CONTINUOUSLY FLOWING WATER COURSE
- IS NOT WITHIN 300' OF A PERMANENT RESIDENUS, SCHOOL, HOSPITAL, INST, OK CHURCH
- IS NOT WITHIN 500' OF A WETLAND

Wetlands Certification

RE: Federal 20-6-10 #3

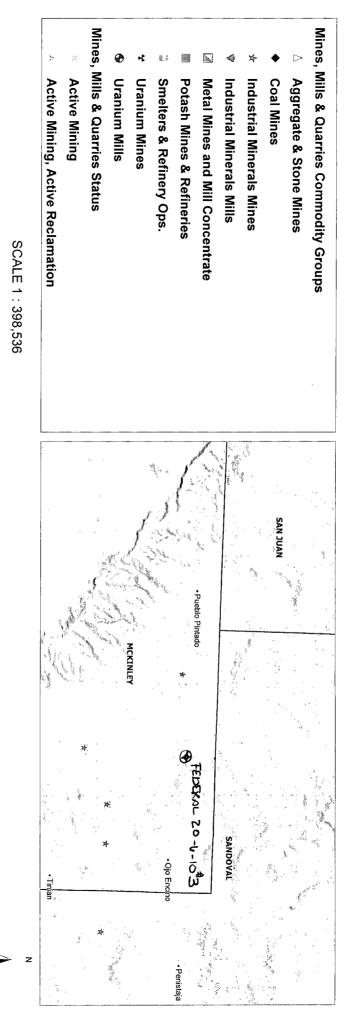
I <u>William Schwab III</u> certify that I have visually inspected the above well and that there are no wetlands with in a 500 foot radius.\

There is no data available from the US Fish and Wildlife identification map (attached) as to the existence of a wetland.

Signature

Date: 10\9\2‱8.

MMQonline Public Version



MILES

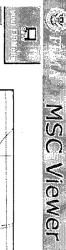
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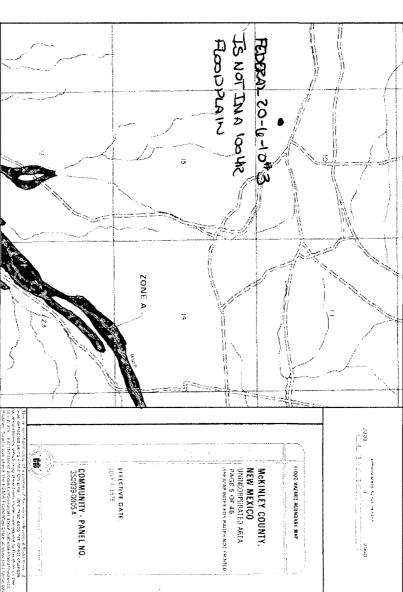
15

Unstable Area

RE: Federal 20-6-10 #3

The well pad is not located near any surface mines or over any subsurface mines. The Soil consists of a clay sand mixture. The location is an existing well pad. The temporary workover pit will be located in the cut of the cut side of the location.



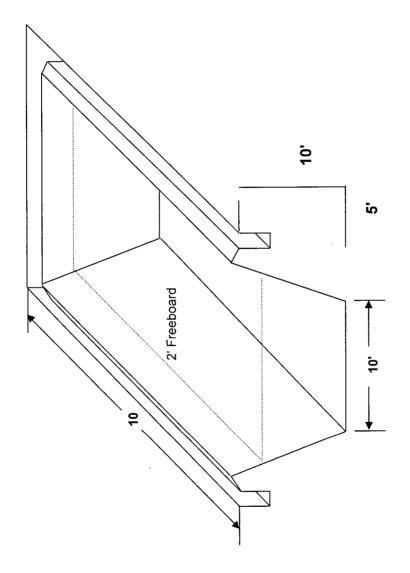


SG Interests I, Ltd.

Temporary Pit Design & Construction Plan

Re: Federal 20-6-10 #3

- 1 SG Interests will design and construct a temporary pit to contain liquids, solids, prevent contamination of fresh water, and protect public health and environment.
- 2 Prior to constructing the pit, topsoil will be stockpiled per APD for later use in reclamation.
- 3 SGI will have sign on location in compliance with 19.15.3.103 NMAC.
- 4 SGI shall construct all new fences utilizing 48" hog wire on bottom with a single strand of barbed wire on top. T-posts will be installed a minimum of every 12 feet and corners will be braced. Temporary pits will be fenced at all times except during drilling or workover operations when the rig side of the fence will be temporarily removed for operational purposes.
- 5 SGI shall construct the temporary pit so the foundation and interior slopes are compact, free of rocks, debris, sharp edges and irregularities to prevent liner failure.
- 6 SGI shall construct the pit so the slopes are no steeper than two horizontal feet to one vertical foot. Any other design will be submitted for administrative approval. The Federal 20-6-10 #3 has been submitted for administrative approval a slope of one horizontal foot to two vertical feet.
- 7 All temporary pits will be lined with a 20 mil string reinforced, LLDPE liner, complying with EPA SW-846 method 9090A requirements.
- 8 Geotextile will be installed beneath the liner if integrity will be compromised from sharp edges or irregularities.
- 9 Liner will be anchored in the bottom of a compacted earth filled trench at least eighteen inches deep.
- 10 Liner seams will be minimized and oriented up and down, not cross slope. Factory seams will be used wherever possible. Field seams will be overlapped four to six inches and welded by qualified personnel. Seams will be minimized in corners and irregularly shaped areas.
- 11 The liner shall be protected from any fluid force through the use of mud pit slides or a manifold system.
- 12 Diversion ditches and berms will be used to prevent natural runoff from entering pit.
- 13 Pit volume will not exceed 10 acre feet, including freeboard.
- 14 Temporary blow pits will be constructed to allow fluid discharged to unlined pit, as allowed by Rule 19.15.17.11.F.11, to gravity flow into lined pit.
- 15 Freestanding liquids will not be allowed in unlined portion of a temporary blow pit.



Pit to be lined with 20 mil LLDPE Material

Liner will be anchored in anchor ditch

SG Interests I, Ltd.

Temporary Pit - Maintenance & Operating Plan

Re: Federal 20-6-10 #3

- 1 SG Interests will design and construct a temporary pit to contain liquids, solids, prevent contamination of fresh water, and protect public health and environment.
- 2 SGI will dispose of fluids at Basin Disposal Inc., Permit # NM-01-005.
- 3 SGI will not dispose of or store any hazardous waste in any temporary pit.
- 4 If the pit liner's integrity is compromised, or if any penetration of the liner occurs above the liquid surface, the NMOCD Aztec Division office will be notified by phone or e-mail within forty eight hours.
- 5 If a leak develops below the liquid level SGI shall remove all liquids above the damaged liner within forty eight hours and repair the damage to the liner. For leaks less than 25 Bbls SGI shall notify the NMOCD Aztec office within forty eight hours of the discovery. For leaks greater than 25 Bbls SGI shall notify the NMOCD Aztec office within twenty four hours of the discovery. In addition verbal notification shall be given to the divisions Environmental Bureau Chief.
- 6 The liner shall be protected from any fluid force through the use of mud pit slides or a manifold system.
- 7 Diversion ditches and berms will be used to prevent natural runoff from entering pit.
- 8 SGI shall immediately remove any visible layer of oil from the surface of the temporary pit. An oil absorbent boom will be used to contain and remove oil from the pits surface. An oil absorbent boom will be kept on-site until closure of pit.
- 9 Only fluids generated during the plugging process will be discharged into a temporary pit.
- 10 The pit will be kept free of miscellaneous solid waste and or debris.
- 11 During drilling or completion operations, SGI will inspect the temporary pit at least once daily to insure compliance with this plan. Inspections will be logged in the SGI daily workover reports. These reports will be filed with the NMOCD Aztec Division office upon closure of the pit.
- 12 After drilling or completion operations, SGI will inspect the temporary pit at least once weekly so long as liquids are present in the pit. Inspections will be logged as a continuation of the SGI daily drilling report and will be filed with the NMOCD Aztec Division office upon closure of the pit.
- 13 The temporary pit shall always maintain a minimum of two feet of freeboard.
- 14 Freestanding liquids will be removed from a temporary pit within 30 days from the date the drilling rig is released and removed as needed thereafter until the pit is closed.
- 15 SGI will remove all freestanding liquids from a cavitation pit within 48 hours after completing a cavitation. SGI may request additional time to remove liquids from the NMOCD Aztec Division office if SGI is not able to remove liquids in 48 hours.

SG Interests I, Ltd.

Temporary Pit - Closure Plan

Re: Federal 20-6-10 #3

All closure activities will include proper documentation and be available for review upon request and will be submitted to the NMOCD Aztec Division office within 60 days of pit closure. Closure report will be filed on form C-144 and incorporate the following:

Details on capping and covering (where applicable)
Plot Plan (Pit Diagram)
Inspection Reports
Sampling Results
C-105
Copy of Deed Notice filed with County Clerk

- 1 All freestanding liquids will be removed at the start of the pit closure process from the pit and disposed of in a division approved facility or recycle, re-use or reclaim the liquids in a manner that the appropriate division district office approves. SGI plans to dispose of drilling fluids at Basin Disposal Inc., Permit # NM-01-005, unless otherwise noted.
- 2 The method of closure for all temporary pits will be on-site burial as long as all the criteria listed in sub-section B of 19.15.17.13 NMAC are met.
- 3 The surface owner shall be notified of SGI closure plan using a means that provides proof of notice i.e., certified mail, return receipt requested or electronic mail with read receipt.
- 4 Temporary pits will be closed, re-contoured, and re-seeded 6 months after drilling rig is released.
- 5 "Notice of Closure" will be given to the NMOCD Aztec Division office within 72 hours of closure via electronic mail or verbally. The "Notification of Closure" will include:
 - i. Operators Name
 - ii. Location by Unit Letter, Section, Township, and Range
 - iii. Well Name and API number.
- 6 A five point composite sample will be taken of the pit using sampling tools and tested per 19.15.17.13.B.1.b. NMAC. Maximum limits for on-site burial are listed below:

Components	Test Method	Limit (mg/kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW 846 8021B or 8260B	50
TPH	EPA SW 846 418.1	2500
GRO/DRO	EPA SW 846 8015M	500
Chlorides	EPA 300.1	1000

In the event the criteria are not met all contents and remediation will be handled per 19.15.17.13.B.1 NMAC. If ground water is 50'-100' below the bottom of the buried waste all limits are the same except the chloride limit is reduced to 500 mg/kg.

The sampling can be taken prior to mixing but if the contents exceed the parameters then contents must be sampled after mixing and meet the criteria before closure.

- 7 Pit contents shall be mixed with non waste containing earth material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanical mixing. Pit contents will be mixed with non waste, earth material to a consistency that is deemed safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8 Liner of temporary pit will be removed above "mud level" after stabilization. Liner will be cut and all excessive liner will be removed and taken to a licensed disposal facility.
- 9 Upon completion of solidification and satisfactory test results the pit area will be backfilled and compacted with non-waste earth material. A minimum of four feet of cover with the top foot (or background thickness of topsoil whichever is greater) suitable to establish vegetation at the site.
- 10 The pit cover will be re-contoured and re-vegetated complying with subsections G,H,&I of 19.15.17.13 NMAC.
- 11 Notification will be sent to NMOCD Aztec Division office when reseeding is completed.
- 12 SGI will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished by drilling on the contour whenever practical or by other division approved methods. APD stipulated seed mixes will be used on NAPI lands. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds. Seed cover will be maintained thru two consecutive growing seasons. Repeat seeding or planting will be continued until successive vegetative growth occurs.
- 13 The closed temporary pit will have a steel marker no less than four inches in diameter, extending four feet above mean ground level, extending and cemented in a hole three feet deep, in the center of the onsite burial upon completion of the closing. The marker will be permanently welded, stamped or engraved to include the operator name, lease name, well name and number, unit number, section, township, range, and indicator that the marker is an onsite burial location. SGI reserves the right to install a temporary flat plate marker, one foot by two feet, with the same information if it is deemed necessary for safe operation on the wellsite during the productive life of the well. A full size marker will then be installed upon final abandonment.

Tripp Schwab

From:

Tripp Schwab [tripp@nikaenergy.com]

Sent: To: Wednesday, October 08, 2008 2:56 PM Bill Liess

Subject: pit open and closure, Federal 20-6-10 #3

Bill Liess Bureau of Land Management, DOI Farmington Field Office 1235 La Plata Highway, Suite A Farmington, NM 87401

RE: Federal 20-6-10 #3, API # 30-031-21070

Bill,

This is notification per the requirements of the new OCD pit rule 17 requiring notification to the surface owner that we are planning to open and close a temporary workover pit on the subject location. After P&A operations cease, SGI plans to close the temporary pit per the approved APD and the new NMOCD rules.

Please let me know if you have any questions or if this notification needs to be directed to someone else.

Thank you for your time.

Tripp Schwab Nika Energy Operating Agent for SG Interests I, Ltd. 970-259-2701 off 970-385-1598 fax

"Democracy is two wolves and a lamb voting on what to have for lunch.

Liberty is a well armed lamb contesting the vote." Benjamin Franklin

October 9, 2008

Bill Liess
Bureau of Land Management, DOI
Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, NM 87401

RE: Federal 20-6-10 #3, API # 30-031-21070

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Attn: Mr. Bill Lless	
Bureau of Land Management Street 1235 La Plata Highway	
Street 1235 La Plata Highway	
Give Farmington, NM 87401	
RS (FO)	

Bill,

This is a follow up certified letter as per the requirements of the new OCD pit rule 17 requiring notification to the surface owner that we are planning to close a temporary drilling pit on the subject location. After drilling operations cease, SGI plans to close the temporary pit per the approved APD and the new NMOCD rules.

Please let me know if you have any questions or if this notification needs to be directed to someone else.

Thank you for your time.

Tripp Schwab

1 RIVAR

President

Nika Energy Operating, LLC

Agent for SG Interests.