

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC 08 2010

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Huntington Energy, L.L.C.

3a. Address

908 N.W. 71st St., Oklahoma City, OK 73116

3b. Phone No. (include area code)

405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Lot A, 665' FNL & 665' FEL
Sec 15-32N-14WLease Serial No.
122IND2772Allottee or Tribe Name
UTE MOUNTAIN UTE

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
UTE MOUNTAIN UTE #939. API Well No.
30-045-3505310. Field and Pool or Exploratory Area
Barker Creek - Dakota Pool11. Country or Parish, State
San Juan Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Completion</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Completion information for the above referenced well:

12/1/10: NU BOP AND TESET TO 3000 PSI WITH HALLIBURTON ACID TRUCK. RU BASIN WL. RUN IN AND PERF @ 3378' TO 3382' 2 SPF, 4' - 8 HOLES. RD BASIN. PICK UP 4.5 MODEL R PACKER AND PICK UP TBG. SET PACKER AT 3370'. RIG UP AND SWAB TBG DOWN RU HALLIBURTON AND PUMP 7.2 BBLS ACID 15% HCL. FLUSH W/ 13 BBLS. PUMP @ 4 BBLS PER MIN. RD HALLIBURTON, RU AND SWAB WELL. RD SWAB EQUIPMENT. REL PKR. TOOH. RU BASIN SET CIBP @ 3370'. SHUT WELL IN FOR NIGHT.

12/2/10: RU BASIN WL AND PERF 3311'-3315' W/ 2 SPF, 8 HOLES, 4'. RD WL, TIH. SET PACKER @ 3309', RU AND SWAB WELL. RD SWAB EQUIPMENT AND REL PKR. TOOH. RU BASIN AND SET CIBP @ 3305'. PERF FROM 3293'-3300'. 2 SPF, 7', 14 HOLES. TIH. SET PACKER @ 3277', RU AND SWAB WELL. RD SWAB. SHUT WELL IN AND INSTALL 24/64 CHOKE IN LINE. SHUT WELL IN FOR NIGHT.

12/3/10: SHUT IN 720 PSI, ND BOP. SET PACKER @ 3283'. NU WH. RU SWAB EQUIPMENT AND SWAB WELL. MOVE PACKER UP HOLE 1 JT. SWAB WELL. PUT CHOKE IN LINE 24/64 PRESSURE UP TO 420 PSI IN 15 MINS. SHUT WELL AND RIG DOWN SWAB EQUIPMENT. FLOWING WELL 6 HRS, 24/64 CHOKE - EST DAY RATE: 612 MCF. SHUT WELL IN FOR NIGHT. RD. TBG STRING MODEL R PACKER, SN, 98 JTS 2%, J-55, 8RD, 4.70 TBG SET @ 3251' KB

RCVD DEC 13 '10
OIL CONS. DIV.

ACCEPTED FOR RECORD

By: DLR 12/9/2010
San Juan Resource Area
Bureau of Land Management14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 12/07/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECORDED