Dec. 14. 2010 10:34AM Walsh Er	rgineering State of New Mexico	No. 2621 F. 2 Form C-103
Office Energ	y, Minerals and Natural Resou	
1625 N. French Dr., Hobbs, NM 88240	••	WELL API NO.
1501 11 0/4/ 11 11/1 00-10	CONSERVATION DIVISI	ON 30-045-35181 5. Indicate Type of Lease
Diswict III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District (V</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No. Federal NMNM 03605
87505 SUNDRY NOTICES AND I (DO NOT USE THIS FORM FOR PROPOSALS TO DRII	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR I	PERMIT" (FORM C-101) FOR SUCH	Marron
PROPOSALS.) 1. Type of Well: Oil Well Gas Well >	Other	8. Well Number 100
2. Name of Operator M&G Drilling Company, Inc. c/o Walsh Engineering		9. OGRID Number 141852
3. Address of Operator 7415 E. Main St., Farmington, NM 87402		10. Pool name or Wildcat Basin Fruitland Coal (71629)
4. Well Location		Dasin Fightand Coal (71029)
	et from the North line	and1765feet from the West line
Section 22	Township 27N Range	8W NMPM San Juan County
	ion (Show whether DR, RKB, RT	T, GR, etc.)
Pit or Octow-grade Tank Application or Closure		
·····	stance from nearest fresh water well	Distance from nearest surface water
	rade Tank: Volume	
		Notice, Report or Other Data
NOTICE OF INTENTION PERFORM REMEDIAL WORK ☐ PLUG AN		SUBSEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE		DIAL WORK ALTERING CASING ALTERING A
PULL OR ALTER CASING MULTIPLE	<u>—</u>	S/CEMENT JOB
OTHER: Surface Commingle	OTHER:	: PC-1231 0
13 Describe proposed or completed operati	ſ	letails, and give pertinent dates, including estimated date
of starting any proposed work). SEE R	JLE 1103. For Multiple Comple	etions: Attach wellbore diagram of proposed completion
or recompletion.		, , , , , , , , , , , , , , , , , , , ,
M&G Drilling Co., seeks administrative (72319) need in the Marron #42A (C Se	approval to surface commingle	the gas production from the Blanco Mesa Verde -21892) with the gas production from the Marron #100
described above.	3 22, 127N, KOW, AF1 – 30-043-	$(B-E)^{-21892}$) with the gas production from the Marron #100
JA Sugar		
M&G Drilling attests that they own all (of the revenue interests, both wor we will not reduce the value of the	king and royalty, in both wells. No liquid hydrocarbons he production. The BLM Office was also notified of this
application. (-4-K-4-	
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Ly Course continue and office below and as	P COMMONEC	na Comminaling DEOrat
(attached) alternative OCD-approved plan .	ir ing peepwh) of Court octed (i) £102i	en according to (vivioch finteennes " a general Berinit 1") or an
SIGNATURE Jan C. Thomps -	TITLE Agent	/ BngineerDATE11/10/10
Type or print name Paul C. Thompson, P.E.	E-mail address: paul@wa	alsheng.net Telephone No. 505.327,4892
For State Use Only		^ //
APPROVED BY:	TITLE Act 1	DIO. DIT DATE 18/1/2010
Conditions of Approval (if any):	- , <u>-</u>	
	M	03167067778
		RECEIVED 1232 (DEC 2010 24) OIL CONS. DIV. DIST. 3
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	18	and cons DIV DIST 3
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		RECEIVED DEC 2010 OIL CONS. DIV. DIST. 3 LE DE 6787LT3

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