Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an armington Field Off

abandoned well. Use Form 3160-3 (APD) for such proposals and Management.

Budget Bureau No. 1004-0135

Expires: November 30, 2000

5. Lease Serial No. NMNM 03605

If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals and Management.

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SUBMITIN	ที่ยะมานั้น(ะ/ที ่ชื่อ()ที่สุดที่เราเพลไ	onsonreverse slite	K W		,
1. Type of Well Oil Well Gas V	Well Other		8	Marron #10	00
2. Name of Operator M&G Drilling Company.			9	API Well No. 30-045-35	
3a. Address c/o Walsh Engingeeirng 3b. Phone No. (include area code)					ol, or Exploratory Area
7415 East Main St. Farmington, NM 87402 (505) 327-4892				Basin Fruitland Coal	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1765' FWL (C) SEC 22, T27N, R8W				1. County or Pa San Juan, N	rish, State New Mexico
12. CHECK A	PPROPRIATE BOX(ES) TO	O INDICATE NATURE C	OF NOTICE, RE	EPORT, OR C	OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACT	ION		
☐ Notice of Intent☑ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	Deepen Fracture Treat New Construction	Recomplete	ŕ	 Water Shut-Off Well Integrity Other COMPLETION
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Ab	andon	REPORT
13. Describe Proposed or Completed Ope	Convert to Injection	Plug Back	Water Disposal		
11/29/10 Perforated the lower I Frac lower FTC with 500 gal of Set a composite frac plug at 20 upper FTC perfs with 1000 gal and 666,800 SCF of nitrogen. 12/3/10 Cleaned out the well to	nvolved operations. If the operation pulleted. Final Abandonment Nothe site is ready for final inspection, GR/CCl, & CBL logs. TOC FTC at 2038 - 40', and 2073 - f 15% HCl followed by 100,00 25'. Perf the upper FTC at 193 of 15% HCl and 80 balls. Fra PBTD at 2179' with air mist.	tion results in a multiple completices shall be filed only after all on.) at 260'. Install frac valve an 88" w/ 3 spf for a total of 51 00# of 20/40 Brady sand in 42-39' and 1973 - 84' at 3 spf ced the upper FTC with 100	etion or recomplet 1 requirements, inc d pressure test va (0.50") holes. ✓ 493 bbls of 15# X for a total of 54 ,000# of 20/40 B	ion in a new into luding reclamated and casing C-linked gel in (0.50") holes. Trady sand in 46	erval, A Form 3160-4 ion, have been completed to 3,500 psi - held OK for 30 min. 70% nitrogen foam. Balled off the 60 bbls of x-linked gel water surface facilities. RCUD DEC 13 '10 OIL CONS. DIV.
 I hereby certify that the foregoing is Name (Printed/Typed) 	true and correct	1			
Paul Thompson, P.E.		Title	Agent / Engi	neer	
Signature Pau (C.)	houp -	Date	12/6/10		
THE SPACE FOR FEDERALOR STATE OF FIGURES AND THE STATE OF					
Approved by Conditions of approval, if any, are attached. A	nnroyal of this notice does not warra	Title nt or	· · · · · · · · · · · · · · · · · · ·		Date
certify that the applicant holds legal or equitab which would entitle the applicant to conduct o	le title to those rights in the subject l peration thereon.	ease Office			
Title 18 U.C.S. Section 1001 and Title 43 U.S	.C. Section 1212, makes it a crime for	or any person knowingly and willfu	lly to make any depa	rtment or agency	of the United

NMOCD

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 0 9 2010