

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**OCT 25 2010**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-0805386. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 30-5 Unit**ConocoPhillips**

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 30-5 Unit 111

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-26158

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
Blanco MV / Basin DK

Unit N (SESW), 860' FSL & 1375' FWL, Section 13, T30N, R5W, NMPM

11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☐ Other -☒ Subsequent Report☒ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Well now a MV/DK commingle well per DHC 3179AZ.

Please See Attached

RCVD NOV 5 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle Staff Regulatory TechnicianDate 10/25/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD**NOV 03 2010****FARMINGTON FIELD OFFICE****NMOCD**

San Juan 30-5 Unit 111
API# 30-039-26158
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

09/16/2010 MIRU KEY 28. ND WH. NU BOPE.
09/17/2010 PT BOPE. POOH w/ tbg. RIH w/ RBP set @ 7622'. PT csg to 2250#/30min. Test – OK.
09/20/2010 **Called BLM (Steve Mason) & OCD (Kelly Roberts) for water-shut off. See NOI filed 9/21/10.** RU W/L. Run GR/CCL/CBL Logs from 7622' to Surface. TOC @ 5240'.
09/21/2010 POOH w/ RBP set @ 7622'. RIH w/ tbg & tag @ 8275'.
09/24/2010 RU Basin W/L. RIH w/ CBP set @ 8278'. DK still making too much water.
09/26/2010 RIH w/ CBP set @ 8245' to isolate water producing interval.
09/27/2010 **Called BLM (Jim Lovato) & OCD (Kelly Roberts) to sqz.** Set RBP @ 7600'. PT RBP to 1000#/30min. Test – OK.
09/28/2010 RU W/L. Shoot 2 sqz holes @ 5220'. Set Pkr @ 4900'. Pumped 120sx Premium lite cmt. Displaced w/ 22bbls FW. Circ. 20bbls water out BH.
09/29/2010 Release Pkr @ 4900'. Run GR/CCL/CBL from 5023' – 3850'. TOC @ 4096'. RIH w/ 2 3/8" tbg & tag cmt @ 5028'. DO cmt from 5028' – 5230'. PT csg to 600#/30min @ 17:30hrs. Test – OK.
09/30/2010 Install Frac valve. PT csg to 3800#/30min @ 18:30hrs. Test – OK.
10/01/2010 RU W/L to Perf **Point Lookout** w/ .34" diam. – 1SPF @ 6340', 6326', 6295', 6268', 6260', 6251', 6236', 6200', 6178', 6166', 6119', 6097', 6088', 6068', 6056', 6045', 6022', 6018', 6005', 5936', 5927', 5858', 5849', 5840', 5830' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 40,194gals 70% SlickWater w/ 100,286# of 20/40 Arizona Sand. N2:1,078,200SCF. Set RBP @ 5470'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 4695', 4709', 4720', 4738', 4949', 4956', 4962', 4973', 5007', 5018', 5042', 5078', 5088', 5097', 5104', 5126', 5161', 5165', 5192', 5200', 5205', 5210', 5264', 5284', 5300', 5331', 5347', 5365', 5375' = 29 Holes. Frac w/ 30,828gals 75% Visco-Elastic Foam w/ 115,255# of 20/40 Arizona Sand. N2:1,700,100SCF. Start Flowback.
10/04/2010 MIRU KEY 28. ND WH. NU BOPE. PT BOPE. Test – OK. POOH w/ RBP set @ 5470'.
10/06/2010 Flow Test MV.
10/07/2010 Circ. clean. POOH w/ RBP set @ 7600' & C/O to new PBTD @ 8245'. Open DK Perfs @ 8211' – 8234'.
10/09/2010 RIH w/ 242jts, 2 3/8", 4.7#, J-55 tbg set @ 7608' w/ F-Nipple @ 7607'. ND BOPE. NU WH. RD RR @ 19:00hrs on 10/9/10.