

RECEIVED

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 07 2010

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Surface: Unit J (NW/SE), 1900' FSL & 2090' FEL, Section 35, T28N, R5W, NMPM Bottomhole: Unit I (NE/SE), 2079' FSL & 692' FEL, Section 35, T28N, R5W, NMPM	5. Lease Number SF-079522 6. If Indian, All. or Tribe Name 7. Unit Agreement Name SAN JUAN 28-5 UNIT 8. Well Name & Number SAN JUAN 28-5 UNIT 73P 9. API Well No. 30-039-30819 10. Field and Pool BLANCO MV/ BASIN DK 11. County and State Rio Arriba, NM
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission		Type of Action		Change of Plans		X Other -- Completion Report	
☐	Notice of Intent	☐	Abandonment	☐	New Construction		
☒	Subsequent Report	☐	Recompletion	☐	Non-Routine Fracturing		
☐	Final Abandonment	☐	Plugging	☐	Water Shut off		
		☐	Casing Repair	☐	Conversion to Injection		
		☐	Altering Casing				

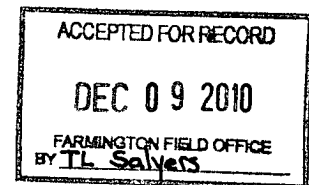
13. Describe Proposed or Completed Operations

RCVD DEC 13 '10

OIL CONS. DIV.

Please see attached:

DIST. 3



14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Title: Staff Regulatory Technician Date 11/30/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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Handwritten initials

San Juan 28-5 Unit 73P
 API# 3003930819
 Blanco Mesaverde / Basin Dakota
 Burlington Resources

06/09/10 RU WESC W/L. RIH w/ 3 3/4 guage ring. Run GR/CCL/CBL Logs. TOC @ 2806'. RD W/L 06/09/10. ✓

07/24/10 Install Frac valve. PT csg to 6600#/30min @ 07:30hrs. on 07/24/10. Test Ok. ✓

07/24/10 RU WARRIOR W/L to Perf. **Dakota** w/ .34" diam. - 2SPF @ 8240', 8235', 8231', 8227', 8220', 8215', 8211', 8204', 8200', 8196', 8174', 8164', 8160', 8155', 8150', 8146', 8143' = 34 Holes. 1SPF @ 8126', 8124', 8122', 8115', 8114', 8110', 8106', 8092', 8088', 8072', 8069', 8066', 8062', 8057', 8051', 8046' = 16 Holes. Dakota Total Holes = 50. ✓

07/26/10 Acidize w/ 10bbls 15% HCL. Frac w/ 100,548gals Slick Water w/ 32,558# 20/40 Arizona sand. Set CBP @ 7000'. Perf. **Point Lookout / LMF** w/ .34" diam. - 1SPF @ 6487', 6385', 6278', 6272', 6250', 6142', 6137', 6122', 6111', 6107', 6097', 6093', 6087', 6051', 6047', 6036', 6027', 6023', 6000', 5980', 5957', 5942', 5938', 5886', 5859' = 25 Holes. Frac w/ 131,160gals 70% SlickFoam w/ 110,484# 20/40 Arizona Sand. N2:1,333,100SCF. Set CFP @ 5840'. Perf. **UMF/Cliffhouse** w/ .34" diam. - 1SPF @ 5797', 5788', 5770', 5757', 5750', 5732', 5728', 5724', 5692', 5684', 5679', 5668', 5661', 5652', 5632', 5628', 5568', 5561', 5549', 5545', 5507', 5467', 5461', 5428', 5425' = 25 Holes. Frac w/ 133,000gals 70% SlickFoam w/ 100,291# 20/40 Arizona Sand. N2:1,255,100SCF. Set CFP @ 5410'. Perf. **Lewis** w/ .34" diam. - 1SPF @ 5322', 5258', 5244', 5140', 5128', 5123', 5066', 5024', 5018', 5013', 5011', 4999', 4993', 4917', 4909', 4880', 4873', 4866', 4859', 4853', 4848', 4842', 4823', 4817', 4815' = 25 Holes. Frac w/ 136,248gals 75% Visco Elastic w/ 93,615# 20/40 Arizona Sand. N2:1,931,200SCF.

07/27/10 Start Flowback. ✓

07/29/10 RIH w/ CBP set @ 4725'. RD flowblack & Frac Equip.

11/08/10 MIRU DWS 26.

11/09/10 ND WH. NU BOPE. PT BOPE. Test - OK. Tag @ 5015'. CO & M/O CFP @ 5410'. Flowback. Started selling MV gas thru GRS. ✓

11/10/10 CO & M/O CFP @ 5840'.

11/11/10 Flow Test MV. CO & M/O CBP @ 7000'. Started selling DK w/ MV gas thru GRS. ✓

11/12/10 CO & M/O to PBTB @ 8266'.

11/15/10 Run Spinner on Dakota. RIH w/ 264jts, 2 3/8", 4.7#, L-80 tbgs set @ 8134' w/ F-Nipple @ 8133'. ND. BOPE. NU WH. RD RR @ 20:00hrs on 11/15/10. ✓