UNITED STATES DEPARTMENT OF THE INTERIOR DUDEALLOS LAND MANACEMENT

DEC 02 2010

	BUREAU OF LAND MANAGEMENT				DEC 02 2010	
program in the program of the state of the program of the state of the	Sundry Notices and Reports on Wells			Farmington Field Office Bureau of Land Management		
	e of Well GAS			5. 6.	Lease Number SF-080069 If Indian, All. or Tribe Name	
2. Nam	ne of Operator			7.	Unit Agreement Name San Juan 29-5 Unit	
	ConocoPhillips	5				
3. Add	ress & Phone No. of Oper	rator		8.	Well Name & Number San Juan 29-5 Unit 235	
PO I	Box 4289, Farmington, NM	1 87499 (505) 326-9700		9.	API Well No.	
4. Loca	ation of Well, Footage, Sec	c., T. R. M			30-039-30879	
	_	k 1045' FWL, Section 15, T29N	, R5W, NMPM	10.	Field and Pool Gobernador PC / Basin Fo	
				11.	County and State Rio Arriba, NM	
	CK APPROPRIATE BO of Submission Typ Notice of Intent X Subsequent Report Final Abandonment	X TO INDICATE NATURE Of a of Action Abandonment Recompletion Plugging Casing Repair Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection		Other – Completion Report	
13. Desc	ribe Proposed or Comple	ted Operations			RCVD DEC 6'10	
Please See Attached					OIL CONS. DIV. DIST. 3	
				ACCEPTE DEC FARMANATI BY TIL S	D FOR RECORD 0 3 2010 ON FIELD OFFICE ON FIELD OFFICE	
	reby certify that the foreg	oing is true and correct. Social Crystal Tafoya	Title Staff Regul	atory Tec	hnician Date 12/2/2016	
APPROV	ce for Federal or State Offic /ED BY TON OF APPROVAL, if an	Title			Date	
Title 18 U.S.C.	Section 1001, makes it a crime for any perso	n knowingly and willfully to make any department or a s or representations as to any matter within its jurisdict		h-		

NMOCD 🛌

San Juan 29-5 Unit 235 API # 30-039-30879 Gobernador Pictured Cliff / Basin Fruitland Coal ConocoPhillips Company

10/20/2010 RU WESC W/L. RIH w/ 3.¾" gauge ring. Run GR/CCL/CBL Logs. TOC @ 1274'. RD W/L 10/20/10.

Agencies were contacted 12/2/10 of no cmt returned to surface with the Nacimento top @ 1610. BLM required no remediation & OCD was contacted.

10/27/2010 Install Frac valve. PT csg to 4100#/30min @ 10:15hrs on 10/27/10. Test − OK. ✓

10/28/2010 RU WESC W/L to Perf Pictured Cliffs w/ .34" diam. – 2SPF @ 3743' = 2 Holes. Set RBP @ 3731'. Fruitland Coal w/ .34" diam. – 2SPF @ 3711' = 2 Holes. Set RBP @ 3699'. Perf Pictured Cliff w/ .34" diam. – 2SPF @ 3664' = 2 Holes. Set RBP @ 3652'. Perf Fruitland Coal w/ .34" diam. – 2SPF @ 3608' = 2 Holes. Set RBP @ 3592'.

11/**04/2010** POOH w/ RBP set @ 3592'. POOH w/ RBP set @ 3652'. POOH w/ RBP set @ 3699'. POOH w/ RBP set @ 3731'.

11/10/2010 RU W/L to Perf Pictured Cliffs w/.40" diam. – 1SPF @ 3758', 3752', 3748', 3736', 3713', 3711', 3709', 3707', 3705' = 9 Holes. 2 SPF @ 3686', 3684' = 4 Holes. 1SPF @ 3672', 3664' = 2 Holes. Total Holes = 15. Acidize w/ 12bbls 10% Formic Acid. Frac w/ 2986gals 25# X-Linked Gel w/ 75,796gals 70% 20# Linear Gel w/ 100,405# of 20/40 Arizona Sand. N2:1,156,000SCF. RIH w/ CBP @ 3646'.

Perf Fruitland Coal w/.40" diam. – 1SPF @ 3614', 3612', 3610', 3608', 3606', 3604', 3602', 3600', 3598', 3596', 3594', 3590', 3588', 3586', 3576', 3574', 3572', 3570', 3564', 3562', 3560', 3558', 3556', 3554', 3552' = 25 Holes. Acidize w/ 12bbls 10% Formic Acid. Frac w/ 3,000gals 25# X-Linked Gel w/ 132,552gals 70% 20# Linear Gel w/ 107,715# of 20/40 Arizona Sand. N2:2,270,000SCF. Start Flowback. ✓

11/12/2010 RIH w/ CBP set @ 3444'. Didn't hold. RIH w/ 2nd plug set @ 3430'. RD Flowback & Frac Equip.

11/16/2010 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test – OK.

11/17/2010 Tag CBP set @ 3430' & M/O. CO & M/O CBP set @ 3444'. Flowback.

11/17/2010 Started selling FC gas thru GRS.

11/18/2010 CO & M/O CFP @ 3646'. C/O to PBTD @ 3934'. Flowback.

11/18/2010 Started selling PC with FC gas thru GRS.

11/19/2010 Flow Test PC & FC. ∕RIH w/ 118jts, 2 3/8", 4.7#, J-55 tbg set @ <u>3705</u>° w/ F-Nipple @ 3703°. ND BOPE. NU WH. RD RR @ 14:00hrs on 11/20/10. ✓