

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 02 2010

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
SF-078997

6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 30-5 Unit

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 30-5 Unit 49P

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30900

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit D (NWNW), 745' FNL & 695' FWL, Section 9, T30N, R5W, NMPM
Bottomhole: Unit E (SWNE), 1798' FNL & 1035' FWL, Section 9, T30N, R5W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

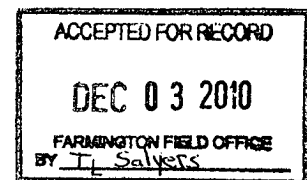
13. Describe Proposed or Completed Operations

Please See Attached

RCVD DEC 6 '10

OIL CONS. DIV.

DIST. 3



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 12/1/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Handwritten signature

San Juan 30-5 Unit 49P
API# 30-039-30900
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

- 10/06/2010** RU WESC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2200'. RD W/L 10/6/10. ✓
- 10/25/2010** Install Frac valve. PT csg to 6600#/30min @ 11:30hrs on 10/25/10. Test – OK. ✓
- 10/28/2010** RU W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8086', 8084', 8082', 8080', 8078', 8066', 8064', 8062', 8058', 8052', 8050', 8048' = 24 Holes. 1SPF @ 8024', 8022', 8020', 8016', 8014', 8012', 8010', 8008', 8005', 8003', 8001' = 11 Holes. Dakota Total Holes = 35. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 123,312gals 70% SlickWater w/ 39,874# of 20/40 Arizona Sand. Set CBP @ 6360'.
- Perf **Point Lookout / Lower Menefee** w/ .34" diam. – 1SPF @ 6207', 6196', 6174', 6161', 6140', 6135', 6117', 6101', 6056', 6033', 6012', 5998', 5992', 5904', 5884', 5853', 5844', 5838', 5814', 5776', 5763', 5746', 5727', 5723', 5715' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 127,680gals 70% SlickWater w/ 100,400# of 20/40 Arizona Sand. N2:1,285,000SCF. Set CFP @ 5700'.
- Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5685', 5676', 5631', 5621', 5566', 5554', 5543', 5534', 5528', 5521', 5493', 5482', 5438', 5424', 5392', 5376', 5364', 5344', 5332', 5320', 5308', 5297', 5277', 5267', 5250' = 25 Holes. Frac w/ 126,300gals 70% SlickWater w/ 116,933# of 20/40 Arizona Sand. N2:1,340,000SCF. Start Flowback. ✓
- 11/01/2010** RIH w/ CBP set @ 4450'. RIH w/ CBP set @ 4410'. RD Flowback & Frac Equip.
- 11/10/2010** MIRU AWS 378. ND WH. NU BOPE.
- 11/11/2010** PT BOPE. Test – OK. Tag CBP set @ 4410' & M/O. CO & M/O CBP @ 4450'. CO & M/O CFP @ 5700'. Flowback.
- 11/11/2010** Started selling MV gas thru GRS. ✓
- 11/12/2010** CO & M/O CBP @ 6360'. C/O to PBTD @ 8101'. Flowback.
- 11/12/2010** Started selling DK gas with MV gas thru GRS. ✓
- 11/14/2010** RIH w/ RBP set @ 6330'. Flow Test MV. ✓ POOH w/ RBP set @ 6330'. Flowback.
- 11/16/2010** Run Spinner on Dakota. ✓ RIH w/ 259jts, 2 3/8", 4.7#, L-80 tbg set @ 8015' w/ F-Nipple @ 8013'. ND BOPE. NU WH. RD RR @ 17:00hr son 11/16/10. ✓