1. Type of Well

3a. Address

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMNM109396

8. Well Name and No. GILLESPIE COM 1

30-045-34930-00-X1

API Well No.

SUNDRY NOTICES		REPORTS	ON WELL	S
SUMPLY MOTICES	MIND	KERUKIS	OIA AACT	

Name of Operator Contact: JOHN C ALEXANDER DUGAN PRODUCTION CORPORATION DISCORDING CONTROL CON

 \square Oil Well \square Gas Well \square Other: COAL BED METHANE

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

Bureau of Land Management

METHANE Farmington Field Office
Contact: JOHN C ALEXANDER

SUBMIT IN TRIPLICATE - Other instructions on reverse side: 6 2010

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

3	3a. Address		3b. Phone No. (include area code)			10. Field and Pool, or Exploratory			
FARMINGTON, NM 87499			Ph: 505-325-1821			BASIN FRUITLAND COAL			
-4	Location of Well (Footage, Sec.,	1)		7.2	11. County or Parish,	and State			
Sec 9 T22N R8W SWNE 1750FNL 1450FEL 36.15668 N Lat, 107.68296 W Lon					:	SAN JUAN COL	JNTY, NM		
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
	TYPE OF SUBMISSION	TYPE OF ACTIO							
	Notice of Intent	□ Acidize	□ Dee	pen	Production (Start/Resume)		☐ Water Shut-Off		
	_	☐ Alter Casing	□ Frac	Fracture Treat		ation	■ Well Integrity		
	Subsequent Report	☐ Casing Repair	□ Nev	v Construction	□ Recomp	lete	Other		
2	☐ Final Abandonment Notice	Change Plans	ige Plans Plug a		☐ Tempor	arily Abandon	Drilling Operations		
<u>, </u>	,	Convert to Injection	□ Plu	☐ Plug Back ☐ Water Disposal		isposal			
13	B. Describe Proposed or Completed C. If the proposal is to deepen directic Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for	mally or recomplete horizontally, ork will be performed or provide ed operations. If the operation re Abandonment Notices shall be fi	, give subsurface the Bond No. o esults in a multip	locations and meas n file with BLM/BI le completion or rec	sured and true vo A. Required sub completion in a r	ertical depths of all perting sequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once		
						RCVD NOV	19'10		
	Casing was pressure tested 878'-883'; 801'-808' & 731'-7 gal. 15% HCl acid. Fracture	33' w/4 spf (total 28', 112 h interval with 77,800 gals g	noles). Acidiz	e perforations w	ith 800	OIL CONS	Section 1		
	sand. 2-3/8? 4.7 lb/ft EUE tu ປ-55	ibing was run to 964.7.				5 - S			
		·							
-	4. I hereby certify that the foregoing	is true and correct. Electronic Submission #	197495 varified	Lby the RLM Wel	Unformation	Suctom			
	C	For DUGAN PRODU	CTION CORPO	DRATION, sent to	o the Farming	ton			
Name (Printed/Typed) JOHN C ALEXANDER		Title VICE-PRESIDENT			1120010102)				
	Signature (Electronic	: Submission)		Date 11/15/2	2010				
		THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE U	SE			
A	Approved By ACCEP	ſĒD		TROY SA Title PETROLE		ER	Date 11/16/2()		
cer	nditions of approval, if any, are attach tify that the applicant holds legal or c ich would entitle the applicant to con	quitable title to those rights in the	s not warrant or e subject lease	Office Farming	gton				
	le 18 U.S.C. Section 1001 and Title 4 tates any false, fictitious or fraudulen					ke to any department or	agency of the United		
	** BLM RE	VISED ** BLM REVISE	D ** BLM R	EVISED ** BL	M REVISE) ** BLM REVISE	D **		