

Form 3160-5
(August 2007)

RECEIVED
 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
22IND27726. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
Huntington Energy, L.L.C.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
UTE MOUNTAIN UTE #104

3a. Address

908 N.W. 71st St., Oklahoma City, OK 73118

3b. Phone No. (include area code)

405-840-8876

9. API Well No.
30-045-350574. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Lot 4, 1820' FSL & 1675' FEL
Sec 15-32N-14W10. Field and Pool or Exploratory Area
Barker Creek - Dakota Pool11. Country or Parish, State
San Juan Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Detail
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached completion detail for the above referenced well.

~~ACCEPTED FOR RECORD~~

By: DMC 12/20/2010
 San Juan Resource Admin
 Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 12/13/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

405-840-2011

OPERATOR'S COPY

Huntington Energy, L.L.C.
908 NW 71st Street
Oklahoma City, Oklahoma 73116
(405) 840-9876

Ute Mountain Ute #104
Sec. 15-32N-14W
San Juan, NM
API #30-045-35057

COMPLETION SUNDRY ATTACHMENT DETAIL:

12/6/10: RU HALLIBURTON AND PRESSURE TEST BOP & CSG TO 3000 PSI, HELD. RU BASIN WL AND PERF FROM 3544-3558', 14', 28 HOLES, 2 SPF. PICK UP MODEL R PACKER AND PICK UP 2 1/4 TBG. SET PACKER @ 3527' KB. RU AND SWAB WELL, SWAB BACK 14.5 BBLs. RU HALLIBURTON AND ACID WELL W/ 500 GALS (11.9 BBLs) 15% ACID, FLUSH W/ 14.3 BBLs 2% KCL WATER. PRESSURE UP TO 2626 PSI AND BROKE BACK TO 1300 PSI, RATE 4 BBLs PER MIN. ISIP - 972 PSI, 5 MINS - 67 PSI, 7 MINS - 0 PSI. RD HALLIBURTON. NEED 26 BBLs FOR LOAD. RU AND SWAB WELL. SWAB BACK 21.5 BBLs. NO GAS SHOW, NO FLUID RE-ENTRY. RD SWAB EQUIPMENT AND TOOL. RU BASIN AND SET CIBP @ 3530'. CLOSE WELL IN FOR NIGHT.

12/7/10: RU BASIN AND RIN IN HOLE. PERF FROM 3502-3512', RUN #2 PERF FROM 3492-3502', 2 SPF, 40 HOLES. RD WL AND TIH W/ NOTCH COLLAR. SN, 103 JTS 2 1/4", J-55, 4.70# 8RD TBG. LAND ON TBG HANGER, TBG LANDED @ 3459' KD, ND BOP. NU WH. RU SWAB EQUIPMENT AND SWAB WELL. SWAB BACK 35.5 BBLs. RUN 7 & 8 NO FLUID. RU HALLIBURTON AND ACID W/ 15% ACID, 9.5 BBLs FLUSH W/ 13.4 BBLs 2% KCL WATER. BROKE FROM 1651 PSI TO 1622 PSI - PUMPING 4 BBLs PER MIN. WENT TO 5.5 BBLs PER MIN - 2315 PSI. ISIP - 978 PSI, 5 MINS - 124 PSI, 10 MINS - 0 PSI. RD HALLIBURTON AND RIG UP TO SWAB. CLOSE WELL IN FOR NIGHT.

12/8/10: CSG 110 PSI, TBG 220 PSI. BLEED TBG DOWN TO PIT. PICK UP SWAB EQUIPMENT. SWAB WELL MAKE 6 RUNS. RD SWAB EQUIPMENT AND NU BOP. TOOL. RU BASIN WL AND SET CIBP @ 3482'. PERF FROM 3448-3452', 2 SPF, 8 HOLES. PICK UP PACKER AND TIH, SET PACKER @ 3432' KB. RU SWAB EQUIPMENT AND SWAB WELL. SDFN.

12/9/10: TBG 100 PSI, BLEED DOWN TO PIT, RU SWAB EQUIPMENT AND SWAB WELL. RD SWAB EQUIPMENT AND TOOL. RIG BASIN WL, SET CIBP @ 3438'. PERF F/ 3245-3250', 5', 10 HOLES, 2 SPF. TIH W/ NOTCH COLLAR, SN, 96 JTS LAND TBG @ 3226' KB. ND BOP, NU WH. RU SWAB EQUIPMENT, SWAB WELL. SLIGHT BLOW ON CSG. NOTHING ON TBG. SD FOR 30 MINS, RUN # 10 FLUID LEVEL @ 1700', TOTAL 52 BBLs. ND WH, NU BOP. TOOL, RU WL AND SET CIBP @ 3235' FILL HOLE. SHUT WELL IN FOR NIGHT.

12/10/10: CSG 0 PSI. PERF FROM 3204-3218', 14', 28 HOLES, 2 SPF. PICK UP PACKER AND TIH, SET PACKER @ 3191'. RU AND SWAB WELL FLUID LEVEL @ SURFACE. MADE 4 RUNS AND RECOVER 15 BBLs, NO GAS SHOW, RD SWAB. TOOL. RU WL AND SET CIBP @ 3194'. PERF FROM 3142-3146', 4', 8 HOLES, 2 SPF. TIH, ND BOP, NU WH. RU AND SWAB WELL, RD SWAB. RU HALLIBURTON AND ACIDIZE WELL. LOAD HOLE W/ 2% KCL SPOT ACID 15% 7 BBLs FLUSH W/ 12.4 BBLs PUMPING AT 1 BBL PER MIN 1800 PSI TO 1900 PSI, NO BIG BREAK. ISIP - 1450 PSI, 0 PSI - 4 MINS. RD HALLIBURTON. RU TO SWAB. SHUT WELL IN FOR NIGHT.
TUBING: 2 3/8" J-55 4.7# 8RD TUBING SET @ 3124' KB; 93 JTS

12/11/10: CSG 24 PSI, TBG 24 PSI. RU AND SWAB WELL. SHUT WELL IN AND INSTALL 2464 CHOKE. SHUT IN. OPEN UP ON CHOKE. 24 HR: 24/64 CHOKE: 714 MCF, TBG 210 PSI. RD.