

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**DEC 06 2010**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-0803766. If Indian, All. or
Tribe Name7. Unit Agreement Name
SAN JUAN 32-9 UNIT

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
SAN JUAN 32-9 UNIT 15B

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-35107

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit L (NW/SW), 1749' FSL & 1227' FwL, Section 9, T31N, R9W, NMPM

Bottomhole: Unit N (SE/SW), 778' FSL & 1903' FWL, Section 9, T31N, R9W, NMPM

10. Field and Pool
BLANCO MV / BASIN DK11. County and State
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

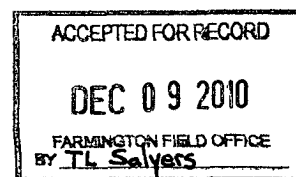
☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

RCVD DEC 13 '10

OIL CONS. DIV.

DIST. 3

Please see attached:

**14. I hereby certify that the foregoing is true and correct.**

Signed

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 11/29/10

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 32-9 Unit 15B
API# 3004535107
Blanco Mesaverde / Basin Dakota
Burlington Resources

- 10/08/10 RU BLUEJET W/L. RIH w/ 3 3/4 guage ring. Run GR/CCL/CBL Logs. TOC @ 3050'. RD W/L 10/08/10. ✓
- 11/02/10 Install Frac valve. PT csg to 6600#/30min @ 12:30hrs. on 11/02/10. Test Ok. ✓
- 11/05/10 RU BLUEJET W/L to Perf. **Dakota** w/ .34" diam. - 2SPF @ 8351', 8350', 8348', 8344', 8336', 8332', 8328', 8324', 8320', 8312', 8308', 8304', 8300', 8296', 8276', 8272', 8268' = 34 Holes. 1SPF @ 8262', 8258', 8254', 8250', 8246', 8235', 8230', 8225', 8216', 8210', 8200', 8194', 8188' 13 Holes. Dakota Total Holes = 47. Acidize w/ 10bbbls 15% HCL. Frac w/ 221,060gals 70% Slick/Foam w/ 25,019# 20/40 Arizona sand. Set CBP @ 6600'.
Perf. **Point Lookout / LMF** w/ .34" diam. - 1SPF @ 6480', 6438', 6346', 6308', 6270', 6255', 6223', 6180', 6146', 6128', 6100', 6062', 6050', 6041', 6023', 6014', 5978', 5932', 5873', 5770' = 20 Holes.
- 11/06/10 Acidize w/ 10bbbls 15% HCL. Frac w/ 125,860gals 70% Slick/Foam w/ 100,058# 20/40 Arizona Sand. N2:1,258,200SCF. Set CFP @ 5750'.
Perf. **UMF/Cliffhouse** w/ .34" diam. - 1SPF @ 5728', 5710', 5690', 5675', 5660', 5650', 5638', 5626', 5610', 5572', 5530', 5520', 5480', 5464', 5450', 5437', 5426', 5400', 5377', 5360', 5344', 5330', 5314' = 23 Holes. Frac w/ 114,730gals 70% Slick/Foam w/ 101,234# 20/40 Arizona Sand. N2:1,218,400SCF. Start Flowback. ✓
- 11/08/10 RIH w/ CBP set @ 5200'. RD flowblack & Frac Equip.
- 11/09/10 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test - OK. Tag CBP @ 5200'.
- 11/10/10 M/O CBP @ 5200'. CO & M/O CFP @ 5750'. CO & M/O CFP @ 6600'. Flowback.
- 11/11/10 Started selling **MV & DK gas thru GRS**. ✓ RU BLUEJET W/L. Set CBP @ 6570'.
- 11/12/10 Flow Test MV. ✓ CO & M/O CBP @ 6570'.
- 11/13/10 CO to PBTB @ 8365'.
- 11/15/10 Run Spinner on Dakota. ✓ RIH w/ 269jts, 2 3/8", 4.7#, L-80 tbg set @ 8288' w/ F-Nipple @ 8288'. ND. BOPE. NU WH. RD R On 11/15/10. ✓