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Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NOV 10 2010

FORM APPROVED

OMB N	 10 	04-	0137
Expires:	July	31,	2010

11-22-10

5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WEITING goton Field Office 6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enternal Management abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. Rincon Unit 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other Rincon Unit No. 135 Name of Operator
 Chevron Midcontinent, L.P 9. API Well No. 30-039-06917 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 730, Aztec, NM 87410 (Attention Anthony Zenos) Dakota / Mesaverde 505 333-1919 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1750' FEL, 1160' FNL, Sec 29, T27N, R6W NMPM 11. Country or Parish, State Rio Arriba, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other production Casing Repair New Construction Recomplete ✓ Subsequent Report allocation Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Plug Back Convert to Injection Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) This well was previously completed in the Blanco-Mesaverde (f/4846'- 5478') and the Basin-Dakota (f/7352' - 7574'). On 4 Oct 2010 Chevron pulled the dual completion equipment out of the well, acid treat both formations through their respective perforations, and DHC both zones within the wellbore. The DHC allocation is as follows: Oil gas water Mesa Verde: 20% 0% 50% Dakota 80% 100% 50% RCVD DEC 1'10 OIL CONS. DIV. DIST. 3 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Anthony Zenos Title Regulatory Specialist Funos 11/09/2010 Signature

FFD entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

(Instructions on page 2)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Approved by

GeD