

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

Amended Report

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR

ConocoPhillips Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface N (SESW), 360' FSL & 1375' FWL

At top prod. interval reported below: SAME AS ABOVE

At total depth SAME AS ABOVE

RECEIVED

DEC 01 2010

Farmington Field Office
Bureau of Land Management

5. LEASE DESIGNATION AND SERIAL NO.

SF-680538

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME, WELL NO.

111

9. API WELL NO.

30-039-23168

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

Sec. 13, T20N, R5W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

6/7/1999

16. DATE T.D. REACHED

6/15/99

17. DATE COMPL. (Ready to prod.)

10/09/2010

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

689'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8390'

21. PLUG, BACK T.D., MD & TVD

8245' (CIBP)

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

RCVD DEC 6 '10

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4695' - 6340'

25. WAS DIRECTIONAL SURVEY MADE

CONS. DIV. NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No DIST. 3

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / J-55	36#	364'	12 1/4"	Surface, 195sx(234cf)	19 sx
7" / J-55	20#	4159'	8 3/4"	L-370sx (1066cf), T-100sx(120cf)	3 bbls
4 1/2" / N-80	11.6#	7812'	6 1/4"	TOC@4096', 465sx Including Sqz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
3-1/2"	7660'	8374'	N/A		2 3/8", 4.7#, J-55	7603'	
9# J-55							

30. TUBING RECORD

31. PERFORMANCE RECORD (Interval, size and number)

Point Lookout w/ .34" diam.
1SPF @ 6340' - 5830' = 25 Holes
Lewis w/ .34" diam.
1SPF @ 4695' - 5375' = 29 Holes

Mesaverde Total Holes = 54

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6340' - 5830'	Acidize w/ 10bbls 15% HCL. Frac w/ 40,194gals 70% Slick Water w/ 100,286# of 20/40 Arizona Sand. N2:1,073,200SCF
4695' - 5375'	Frac w/ 30,828gals 75% Visco-Elastic Foam w/ 115,255# of 20/40 Arizona Sand. N2:1,700,100SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
N/A		FLOWING					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
10/06/2010	1 hr.	1/2"	→	0	113 mcf/h	3 bwph		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
N/A	410psi	→	0	2706 mcf/d	72 bwph	ACCEPTED FOR RE		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3179AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Patsy Clugston

TITLE

Sr Regulatory Specialist

DATE

11/30/10

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to furnish any matter within its jurisdiction.

NMOCB

KZ

ACCEPTED FOR RECORD

DEC 02 2010

FARMINGTON FIELD OFFICE

API # 30-039-26158	San Juan 30-5 Unit 111		
Ojo Alamo	2956'	3171'	White, cr-gr ss.
Kirtland	3171'	3481'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3481'	3661'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3661'	4028'	Br-Gry, fine grn, tight ss.
Lewis	4028'	4529'	Shale w/siltstone stringers
Huerfano Bentonite	4529'	4947'	White, waxy chalky bentonite
Chacra	4947'	5751'	Gry in grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	5751'	5822'	Light gry, med-fine gr ss, carb sh & coal
Menefee	5822'	6001'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	6001'	6349'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6349'	7291'	Dark gry carb sh.
Gallup	7291'	8031'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn	8031'	8086'	Highly calc gry sh w/thin lmst.
Graneros	8086'	8211'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	8211'	8390'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss

APPROVED

DATE