

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080538

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Report to lease

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME, WELL NO.

104E

9. API WELL NO.

30-039-26417-0002

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 13, T30N, R5W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐ Recomplete

2. NAME OF OPERATOR

ConcoPhillips Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface J (NWSE), 1850' FSL & 1005' FEL

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

06/20/2000

16. DATE T.D. REACHED

07/01/2000

17. DATE COMPL. (Ready to prod.)

10/13/2010

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GR 6901'

20. TOTAL DEPTH, MD & TVD

8379'

21. PLUG, BACK T.D., MD & TVD

8353'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4681' - 6125'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GSU/GR/CCL/OEL CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / J-55	36#	334'	12 1/4"	Surface, 165sx (42bbbls)	8 bbls
7" / J-55	20#	4160'	8 3/4"	Surface, 560sx (240bbbls)	5 bbls
4 1/2" / L-80	11.6#	8375'	6 1/4"	TOC @ 3270', 315sx(116bbbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	8279'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Point Lookout w/ .34" diam.
1SPF @ 6125' - 5852' = 25 Holes
Lewis w/ .34" diam.
1SPF @ 5104' - 4681' = 25 Holes

Mesaverde Total Holes = 50 ✓

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6125' - 5852'	Frac w/ 84,560gals 70% SlickWater w/ 40,117# of 20/40 Arizona Sand. N2:695,000SCF
5104' - 4681'	Frac w/ 132,367gals 70% SlickWater w/ 115,131# of 20/40 Arizona Sand. N2:1,870,200SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
N/A		FLOWING ✓					SI ✓	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL		GAS-OIL RATIO
10/12/2010 ✓	1 hr.	1/2"	→	0	74 mcf/h	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF		WATER—BBL		OIL GRAVITY-API (CORR.)
SI - 480psi	SI - 533psi	→	0	1765 mcf/d ✓		0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3180AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Crystal Talaya TITLE

Staff Regulatory Technician

DATE

11/9/2010

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 10 2010

FARMINGTON FIELD OFFICE
BY T. Solvers

API # 30-039-26417		San Juan 30-5 Unit 104E			
Ojo Alamo	2957'	3167'	White, cr-gr ss.		Ojo Alamo
Kirtland	3167'	3462'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland
Fruitland	3462'	3642'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland
Pictured Cliffs	3642'	3947'	Bn-Gry, fine grn, tight ss.		Pic. Cliffs
Lewis	3947'	5757'	Shale w/siltstone stringers		Lewis
Mesa Verde	5757'	5812'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde
Menefee	5812'	5992'	Med-dark gry, fine gr ss, carb sh & coal		Menefee
Point Lookout	5992'	6337'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout
Mancos	6337'	7302'	Dark gry carb sh.		Mancos
Gallup	7302'	8052'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Gallup
Greenhorn	8052'	8102'	Highly calc gry sh w/thin lmst.		Greenhorn
Graneros	8102'	8227'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros
Dakota	8227'	8379'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss		Morrison