UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE* (See other In-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO.

SF-078999

WELL COMP	PLETIO	N OR F	RECOMP	LETIO	N REPO	ORT AND	LO	G*	6. IF	INDIAN, ALLOTT	EE OR TRIBE NAME
ia, TYPE OF WELL:		OIL WELL	GAS X	DRY	Other	***************************************				Report	to lease
b. TYPE OF COMPL	ETION:							•••	7. UN	NIT AGREEMENT	
NEW	X WORK		PLUG	DIFF.	Other				8. FA		VAME, WELL NO.
WELL	OVER	E14	BACK	RESV	'RCANE			-			101
2. NAME OF OPERA	ATOR								9. AF	PI WELL NO.	
	hillips Co									30-0	39-30718-00SI
3. ADDRESS AND T			M. 07400 //	EDE\ 22	0700	ECEI	WF		10. F	IELD AND POOL	
4 LOCATION OF W	1289, Farm		VI 87499 (ordance with	h any State n	equirements)*	EV 555	Ran Bland"	11. S		ictured Cliffs or BLOCK AND SURVEY
	` ,		L & 1170' FW		•	DEC 07	2010	}		OR AREA	
At top prod. interv	al reported b	nelaw	SAME AS A	BOVE		540 0 ,				Sec. 35	, T31N, R6W
, , , , , , , , , , , , , , , , , , , ,	•				Far	rmington Fi	eld O	office			, ,
At total depth	SAME AS	ABOVE				u of Land N			ļ		
				14. PER		DATE ISSU			12. C	OUNTY OR	13. STATE
						1				PARISH	
15. DATE SPUDDED	16. DATE T	U BEVORED	117 DATE	COMPL /	Ready to prod.)	<u> </u>	10 5	LEVATIONS (DF, RI	R	io Arriba	New Mexico 19. ELEV. CASINGHEAD
10/01/2010	,	.D. REACHED /05/2010	,		1/24/2010		10. 5	GL 6478'		вк, етс.) ⁻ 3 6494'	13. ELEV, CASINGHEAD
20. TOTAL DEPTH, MD			BACK T.D., MD &T	_	F MULTIPLE CO			TERVALS		Y TOOLS	CABLE TOOLS
			27021		HOW N		Ð	RILLED BY	ı		ı
3758' 24. PRODUCTION INTE	RVAL (S) OF	THIS COMPLE	3726'	OM NAME	MD AND TVD		.L		<u> </u>	yes 25. WAS DIREC	CTIONAL
	, ,			ON, HANKE	(מייט הויט (יעט)					SURVEY M	ADE
Rosa Picture			B6'	_		·		*****	07		NO
26. TYPE ELECTRIC AN GR/CCL/CB		GS RUN						i	27. WA:	S WELL CORED	No
	<u> </u>			CACINI	O DECORD	(D					No
28. CASING SIZE/GRADE	WEIGH	HT, LB./FT.	DEPTH SET		HOLE SIZE	Report all string		Well) CEMENTING RECO	RD.	Ι Δ	MOUNT PULLED
7" / J-55		20#	233'	,,,,,	8 3/4"			x(82cf-15bbls)			5 bbls
4 1/2" / J-55		10.5#	3727'		6 1/4"	Surface,	345sx	(708cf-126bbl	ls)		30 bbls
SIZE TOP (I	MD) BO	LINER RE	SACKS CEME	AIT* C	CREEN (MD)	30, SIZE		DEPTH SET (I		BING RECORI	ACKER SET (MD)
OILL TOP (I	WID) BO	TTOW (IVID)	SACKS CLIVIL	3,00	SILLIA (IVID)	2 3/8", 4.7#,	J-55	3396'	WID)		ACKER SET (MD)
PERFORATION REC		, size and num	nber)	32.			D, SHO	OT, FRACTURE,	CEME	NT SQUEEZE,	ETC.
ictured Cliffs w/ .:				<u> </u>	3350' -	3386'					
SPF @ 3384' = 2 F SPF @ 3382' - 338		lae					1				el Foam w/ 103,316# of
SPF @ 3355' - 335					· · · · · · · · · · · · · · · · · · ·		20/40	Arizona Sand	I. NZ:5	92,0005CF	
SPF @ 3382' - 338			374' = 55 Hole	es —			1				RCVD DEC 13'1
		,									ON COME DIU
ictured Cliffs Tota	ıl Holes ≔ {	80 ✔									Tank No. come
							}				DIST. 3
				<u> </u>			<u> </u>				
3.				L	PR	ODUCTION	L				
ATE FIRST PRODUCTIO	N			Flowing, gas		ize and type of pun	np)		Т		Producing or shut-in)
N/A ATE OF TEST	THOURS 1		WING VICHOKE SIZE	TOPODINE	OR OILB	·DI	GAS-	MCE		SI ✓ R-BBL	TOAS OIL BATIO
ALE OF TEST	IUUKSI	IESIED	CHOKE SIZE	PROD'N FO		DL.	GAS.	-ivict	WATE	:K-BBL	GAS-OIL RATIO
11/24/2010	/	f hr.	1/2"		→	0	.	4 mcf/h	2	2 bwph	
OW. TUBING PRESS.		PRESSURE	CALCULATED	OILBBI		GASMCF	•	WATERBBL			OIL GRAVITY-API (CORR.)
OI 2!		222	24-HOUR RATE			400	,, √	4.5) h	√	
SI - 3psi 34, DISPOSITION OF GA	SI - AS (Sold, used	332psi For fuel, vente	d, etc.)	J	0	100 mcf	/a	48	3 bwp	TEST WITNESS	L ED BY
		e sold								*********************************	
35. LIST OF ATTACHME								·····			
36. I hereby certify that the	ne foregoing an	nd attached inf	ormation is comple	ete and corre	ct as determine	ed from all available	records	i			
	10	,	1		04="	Damulata = "				12/01.	
GNED	atal	100	1 200000		Staff	Regulatory T	ecnnic	cain	DATE .	106/1/0	40 (Quemen FOR BE)

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 0 9 2010



API # 30-039-30718	San Juan 31-6 Unit 101		
Ojo Alamo	2524' 2643' White, cr-gr ss.	Ojo Alamo	2524
Kirtland	2643' 3057' Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2643'
Fruitland	30571 33491 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3057
Pictured Cliffs	3349' 3758' Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3349'
Lewis	'Shale w/siltstone stringers	Lewis	-
Huerfanito Bentonite	White, waxy chalky bentonite	Huerfanito Bent.	
Chacra	'Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	
Mesa Verde	Light gry, med-fine grss, carb sh & coal	Mesa Verde	_
Menefee	' Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	-
Mancos	Dark gry carb sh.	Mancos	-
Gallup	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	
Greenhorn	' Highly calc gry sh w/thin Imst.	Greenhorn	-
Graneros	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	_
Dakota	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	-

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