

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-0558140

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Gobernador Com 6M

9. API WELL NO.

30-039-30830--00X1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T29N, R5W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConcoPhillips Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface H (SENE), 1736' FNL & 843' FEL

At top prod. interval reported below G (SWNE), 1518' FNL & 1927' FEL

At total depth G (SWNE), 1518' FNL & 1927' FEL

NOV 04 2010

Farmington Field Office
Bureau of Land Management

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

05/26/2010

16. DATE T.D. REACHED

6/15/2010

17. DATE COMPL. (Ready to prod.)

10/13/2010

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

GL 6761' KB 6776'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD 8328' TVD 8119'

21. PLUG, BACK T.D., MD & TVD

MD 6293' TVD 6084'

22. IF MULTIPLE COMPL., HOW MANY*

0

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota - N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	382'	12 1/4"	Surface, 209sx(271cf-48bbbls)	2 bbbls
7" / J-55	23#	4078'	8 3/4"	Surface, 557sx(1132cf-201bbbls)	55 bbbls
4 1/2" / L-80	11.6#	8171'	6 1/4"	300sx(594cf-106bbbls) Sqz 302bbbls	5 bbbls from sqz

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, L-80	6230'	

31. PERFORATION RECORD (Interval, size and number)

N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

N/A

N/A

RCVD NOV 12 '10

OIL CONS. DIV.

DIST. 3

33.

PRODUCTION

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

*The Dakota formation was not completed due to drilling issues. The Dakota is a Dry Hole.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Crystal Talaya TITLE

Staff Regulatory Technician

DATE 11/4/2010

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

NOV 05 2010

FARMINGTON FIELD OFFICE
BY T. Salvors

API # 30-039-30830	Gobernador Com 6M			
Ojo Alamo	3109'	3262'	White, cr-gr ss.	Ojo Alamo
Kirtland	3262'	3603'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland
Fruitland	3603'	3930'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland
Pictured Cliffs	3930'	4049'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs
Lewis	4049'	4656'	Shale w/siltstone stringers	Lewis
Huerfano Bentonite	4656'	4937'	White, waxy chalky bentonite	Huerfano Bent.
Chacra	4937'	5525'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra
Mesa Verde	5525'	5799'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde
Menefee	5799'	6106'	Med-dark gry, fine gr ss, carb sh & coal	Menefee
Point Lookout	6106'	6293'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout
Mancos			Dark gry carb sh.	Mancos
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison