

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REC-10

OCT 20 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-077111

6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
Storey C LS 7

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-07198

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
Blanco MV / Aztec PC

Unit B (NWNE), 890' FNL & 1750' FEL, Section 27, T28N, R9W, NMPM

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☒ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging
	☐ Casing Repair
	☐ Altering Casing
	☐ Change of Plans
	☐ New Construction
	☒ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection
	☒ Other - Downhole Commingle

13. Describe Proposed or Completed Operations

It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Aztec Pictured Cliffs (pool 71280). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.

Proposed perforations are: PC - 3026' - 3068' ; MV - 5302' - 5500' These perforations are in TVD. RCVD OCT 25 '10

Interest is common, no notification is necessary.

OIL CONS. DIV.
DIST. 3

COPC will use some form of the subtraction method to establish an allocation for commingled wells.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 10/20/10

(This space for Federal or State Office use)

APPROVED BY Joe Hemm

Title Geo

Date 10-21-10

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ST DHC 2474

Remaining Reserves Allocation

28N-9W Sec. 27NE



Wellname: Storey C LS 7
Formations: Mesaverde / Pictured Cliffs
Location:
Date: September 15, 2010
Engineer(s): P. Marusak, D. Petruso

Gas Allocation

Formation	Remaining Reserves (MMcf)	Gas Allocation (% - no decimals)
Mesaverde	339	45%
Pictured Cliffs	412	55%
Total	751	100

*Gas forecasts attached

Oil Allocation

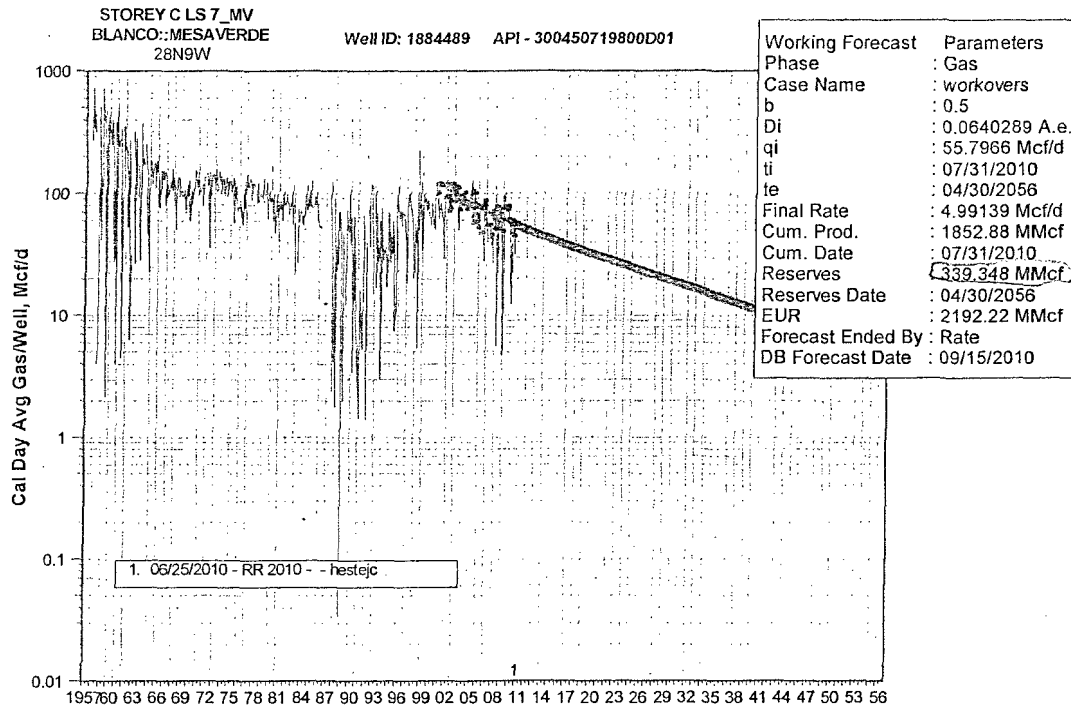
Formation	Yield (bbl/MMcf)	*Oil Reserves (bbls)	Oil Allocation (% - no decimals)
Mesaverde	14.0	4746	100
Pictured Cliffs	0.00	0	0
Total	14.0	4746	100

*Oil Reserves calculated by multiplying historical yield by remaining reserves from gas allocation

Gas Forecasts

- Use the *Gas-Resfcst* plot in the Shared Workspace in OFM
- Report Remaining Reserves as of the last production date (not the same as OFM Reserves)

Mesaverde



Pictured Cliffs

STOREY_C_LS_#7

SEC 27.0 N 28.0 - W 9.0

CONOCOPHILLIPS COMPANY

API - 30045071980000

STOREY_C_LS_#7

PICTURED CLIFFS

