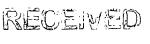
Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

Bones to o	RECOMPLETION REPORT	NUN	10	201
WELL COMPLETION OR	RECOMPLETION REPORT	ÄŇĎ	ĽÖĞ	

la. Type of V										NMSE U	<u> 11912 </u>	
b. Type of C	Well [Oil We	ll 🗶 Gas W	ell Dry	Other	Fa	rmington F	ieid Oilice Manadem	iei.	6. If Indian, A	Allotee or	Tribe Name
	Type of Completion: Si Well Si Gas Well Dry Other Bureau of Land Managemen. New Well Work Over Deepen Plug Back Diff.Resvr,. Other Plug back Dakota & complete FRC									7. Unit or CA Agreement Name and No.		
2. Name of O	Operator									8. Lease Nan	ne and W	ell No.
ENERGEN F 3. Address	RESOURCE	S CORP	DRATION			132	Phone No. (in	aclude area	code)	Richan		#5E
	on Place	. Farm	ington, N	vr 97401		J. 34.	•	25.6800	coue	9. API Well		
4. Location o	of Well (Rep	ort location	on clearly and	in accordance	with Federal r	<u> </u>		25.6600		30-045 10. Field and 1		
At surface	•		987' FWI		E/SE	•	,			Basin	Fruitl	and Coal
	043	1011,	JO / 1111	, (2) 51	a, u a					11. Sec., T., R	R., M., or	Block and
At top prod	d. interval re _l	orted bel	ow							Survey or P - Se		T27N, R13W NMPM
										12. County or		13. State
At total dep										San Juan		NM
14. Date Spudded 15. Date T.D. Reached 16. Date Completed										17. Elevations (DF, RKB, RT, GL)*		
					[] D & A	41	Ready to P	rod.			_
12/20			12/29/84	Dl D T 1	D. MD		.1/12/10	1 20 D- 11	D : 4 - 1	599		<u>J</u>
18. Total Dep	pui: MD TVD	62	19.	Plug Back T.I	TVD	15	50'	20. Deptr	i Briage i	Plug Set: MD TVD		
21. Type Elec		r Mechan	cal Logs Run	(Submit conv o				22. Was we	dl cored?	X No		es (Submit analysis)
, peee				(- 22 COP) O	,			Was DS		X No	=	es (Submit report
CBL,DSN/C	CNL/GR								onal Surve		=	es (Submit copy)
23. Casing an		ord (Repo	rt all strings s	et in well)				1		<u> </u>		
Hole Size S	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MI	Stage Ce		No.of Sks.		urry Vol.	Cement '	Top*	Amount Pulled
	8.625	24		324	Dep	tn	Type of Cer	nent	(BBL)	-		265 cu.ft cir
7.875	4.50	10.5		6274						+		3716 cu.ft cir
7.875	4.50	10.5		02.74								3/16 GU.TE GI
					_							
			- 		_		i			 -		
							·					
24. Tubing Re	ecord				<u></u>		<u> </u>			_L	1	
~		(ID) .		D) Size	T D. at D	(1.412)				1 5 4 6	(1.00)	D D (40)
Size 2.375"	Depth Set (I		acker Depth (M	D) Size	Depth Se	et (MD)	Packer Dep	th (MD)	Size	Depth Set	t (MD)	Packer Depth (MD)
25. Producing					26. Perfo	oration R	ecord					<u>.</u>
	ormation		Тор	Bottom		erforated		Size		No. Holes	1	Perf. Status
A) Fru	itland C	bal	1324'	1386'	13241-	-26'	1339'-41'	0.42)II	84	1	4 spf
B)				1 2000	_	1372 '-		0.42				
 C)						<u> </u>					<u> </u>	
			···									
J)	cture Treatn	nent, Cem	ent Squeeze, I	∃tc.	·			<u> </u>				
							Amount and T	ype of Materi	ial			
27. Acid, Frac	pth Interval		1324' - 1386' 14952 gals. 70Q foam and 94,500# 20/40 sand									
27. Acid, Frac	pth Interval		14952	gals. 70Q	roam and							
27. Acid, Frac	pth Interval		14952	gals. 700	roam and							SUBBRIDE
27. Acid, Frac	pth Interval		14952	gals. 700	roam and				-	- Fe	CVD N	IUV ZQ.TU
27. Acid, Frac	pth Interval		14952	gals. 70Q	roam and							<u>10V 23 '10</u> 1NS. DTV.
27. Acid, Frac Dep 1324'	pth Interval		14952	gals. 700	TOAM AND						an C	MC NU.
27. Acid, Frac Dep 1324 ' 28. Production Date First T	pth Interval - 1386' - 1. Interval A	Hours	Test	Oil Gas	Water	Oil Gra	avity C	Gas .	Product		an C	
27. Acid, Frac Dep 1324 ' 8. Production Date First Produced T	pth Interval - 1386' - Interval A			Oil Gas BBL MC	Water	Oil Gra Corr. A	avity (Gas Gravity	Product		an C	MS. DTU. ST. 3
27. Acid, Frac Dep 1324 ' 8. Production Date First Produced T Choke T	pth Interval - 1386 - 1386 - Interval A Test Date 11/15/10 Tbg. Press.	Hours Tested 8	Test Production	Oil Gas BBL MC	F Water BBL 30 Water	Gas: 0	`		Product		Control Contro	MS. DTU. ST. 3
27. Acid, Frac Dep 1324 ' 28. Production Date First Produced Choke Size T F	pth Interval - 1386 ' - Interval A Test Date 11/15/10 Tbg. Press.	Hours Tested 8 Csg. Press.	Test Production	Oil Gas BBL MC	F Water BBL 30 Water		`	Gravity	Product .	ion Method		INS. DTU. ST. 3
27. Acid, Frac Dep 1324 28. Production Date First Produced T Choke Size 1/4	pth Interval - 1386 ' - 1186 ' - Interval A Test Date 11/15/10 Tbg. Press. Flwg. Sl. 0	Hours Tested 8 Csg. Press.	Test Production	Oil Gas BBL MC	F Water BBL 30 Water	Gas: 0	`	Gravity	Product	ion Method		INS. DTU. ST. 3
27. Acid, Frac Dep 1324 28. Production Date First Produced T Choke Size 1/4 S 28a. Production Date First T T T T T T T T T T T T T T T T T T T	pth Interval - 1386 ' - 1186 ' - Interval A Test Date 11/15/10 Tbg. Press. Flwg. Sl. 0	Hours Tested 8 Csg. Press.	Test Production 24 Hr. Test Production	Oil Gas BBL MC	F Water BBL 30 Water BBL Water	Gas: 0	Oil V	Gravity		ion Method	NII CI DI pumpi	INS. DIU. ST. 3 Ing ED FOR REVOR
28. Production Date First Produced Choke 1/4 Size 1/4 San Production Truly Truly Size 1/4 Choke Truly Tru	pth Interval - 1386 ' a - Interval A Test Date 11/15/10 Tbg. Press. Flyg. SI 0 n-Interval B Test Date Tog. Press.	Hours Tested 8 Csg. Press. 20 Hours Tested	Test Production 24 Hr.	Oil Gas BBL MC	F Water BBL 30 Water BBL Water F Water BBL Water	Gas: GRatio	Oil V	Gravity Vell Status Gas		nion Method	OCPT	INS. DIU. ST. 3 Ing ED FOR RECORD 1 1 9 2010
27. Acid, Frac Dep 1324 ' 28. Production Date First Produced To First Froduced To First Produced To Choke Size Todate First Produced To Choke Todate First Produced To Choke To Size Todate First Produced Todate First	n-Interval A Test Date 11/15/10 Tbg. Press. Flwg. Sl 0 n-Interval B Test Date	Hours Tested 8 Csg. Press. 20	Test Production 24 Hr. Test Production	Oil Gas BBL MC	F Water BBL 30 Water BBL Water F Water BBL Water	Gas: G Ratio	Oil V	Gravity Vell Status Gas Gravity		nion Method	OCPT	INS. DIU. ST. 3 Ing ED FOR REVOR

101 P		1.0								
28b. Producti			T	To:	10	T	Ta::			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Pres Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
28c. Product	tion-Interv	 /al D	.L		L	!		·		
Date First Produced	Test Date Tested Production BBL MCF BBL Gravity Gravity Test Date Tested Production Date Date Date Date Date Date Date Date		Production Method							
Choke Size	Tbg. Pres	ss. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Well Status	
29. Dispositi		Sold, used for		etc.)		to be	sold			
Show all	ll important g depth inte	ous Zones (Inc zones of porosit rval tested, cush	y and contents t	thereof: Co				31. Forma	ation (Log) Markers	
Format	ition	Top Bottom			Descriptions, Contents, etc.				Name	Top Meas.Depth
								Ojo Ala	amo	135'
								Kirtlar	nd	261'
								Picture	ed Cliffs	1392'
								Chacra		2300'
								Cliffho	ouse	2955'
								Point I	Lookout	3960'
								Mancos		
								Gallup		5128'
								Greenho	orn	5998'
								Dakota		
	ļ		1							
							<u></u>			
32. Addition	onal remark	s (include plu	gging procedu	ire);						
33. Indicate	which ite	ms have bee at	tached by pla	cing a che	eck in the a	nnronriate	: boxes:			
		anical Logs (1		_		ogic Repo		eport Direc	ctional Survey	
		or plugging ar			<u> </u>	Analysis	Other:		•	
34. I hereby	y certify th	at the foregoir	ng and attache	d informa	ition is con	nplete and	correct as determ	ined from all avail	lable records (see attached in	structions)*
Name (pl	lease prini	Vicki	Donaghey				····	Title <u>Requ</u>	latory Analyst	
Signature	e Vir	I in	Maki	<u>W</u>				Date <u>11/18</u>	/10	
			'.)							
				-						

states any raise, neutrous or transducting statements of representations as to any marter within its jurisdiction.

(Continued on page 3)