

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 19 2010

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other **Farmington Field Office**  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other **Plug back Dakota & complete FRC**  
**Bureau of Land Management**

2. Name of Operator

**ENERGEN RESOURCES CORPORATION**

3. Address

**2010 Afton Place, Farmington, NM 87401**

3a. Phone No. (include area code)

**505.325.6800**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **845' FSL, 987' FWL (P) SE/SE**

At top prod. interval reported below

At total depth

14. Date Spudded

**12/20/84**

15. Date T.D. Reached

**12/29/84**

16. Date Completed

☐ D & A

☒ Ready to Prod.

**11/12/10**

18. Total Depth: MD

**6280'**

TVD

19. Plug Back T.D.: MD

**1550'**

TVD

20. Depth Bridge Plug Set: MD

**5990' GL**

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**CEL, DSN/CNL/GR**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled      |
|-----------|------------|------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|--------------------|
| 12.25     | 8.625      | 24         |          | 324         |                      |                             |                   |             | 265 cu.ft. - circ  |
| 7.875     | 4.50       | 10.5       |          | 6274        |                      |                             |                   |             | 3716 cu.ft. - circ |
|           |            |            |          |             |                      |                             |                   |             |                    |
|           |            |            |          |             |                      |                             |                   |             |                    |
|           |            |            |          |             |                      |                             |                   |             |                    |
|           |            |            |          |             |                      |                             |                   |             |                    |

24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375" | 1433'          |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation                | Top   | Bottom | Perforated Interval  | Size  | No. Holes | Perf. Status |
|--------------------------|-------|--------|----------------------|-------|-----------|--------------|
| A) <b>Fruitland Coal</b> | 1324' | 1386'  | 1324'-26', 1339'-41' | 0.42" | 84        | 4 spf        |
| B)                       |       |        | 1372'-86'            |       |           |              |
| C)                       |       |        |                      |       |           |              |
| D)                       |       |        |                      |       |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material                 |
|----------------|---|
| 1324' - 1386'  | 14952 gals. 70Q foam and 94,500# 20/40 sand |
|                |   |
|                |   |
|                |   |

RCVD NOV 23 '10

oil CONS. DIV.

DIST. 3

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     | 11/15/10             | 8            | →               |         | 0       | 30        |                       |             | pumping           |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr.          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio        | Well Status |                   |
| 1/4                 | 0                    | 20           | →               |         |         |           |                       |             |                   |

28a. Production-Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr.          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio        | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

ACCEPTED FOR RECORD

NOV 19 2010

FARMINGTON FIELD OFFICE

NMOC

## 28b. Production - Interval C

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr.<br>→          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio           | Well Status |                   |

## 28c. Production-Interval D

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr.<br>→          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio           | Well Status |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name            | Top         |
|-----------|-----|--------|------------------------------|-----------------|-------------|
|           |     |        |                              |                 | Meas. Depth |
|           |     |        |                              | Ojo Alamo       | 135'        |
|           |     |        |                              | Kirtland        | 261'        |
|           |     |        |                              | Pictured Cliffs | 1392'       |
|           |     |        |                              | Chacra          | 2300'       |
|           |     |        |                              | Cliffhouse      | 2955'       |
|           |     |        |                              | Point Lookout   | 3960'       |
|           |     |        |                              | Mancos          |             |
|           |     |        |                              | Gallup          | 5128'       |
|           |     |        |                              | Greenhorn       | 5998'       |
|           |     |        |                              | Dakota          |             |

32. Additional remarks (include plugging procedure):

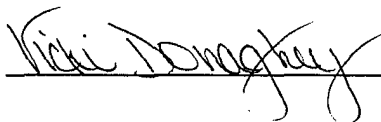
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki DonagheyTitle Regulatory Analyst

Signature

Date 11/18/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.