Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Jun 19, 2008 WELL API NO.
District II	OIL CONSERVATION DIVISION		30-045-35038
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM			E-292-15
87505 SUNDRY NOTICES A	ND REPORTS ON WELL	\$	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State Com SRC 8. Well Number 1B
· · · · · · · · · · · · · · · · · · ·			
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP 3. Address of Operator			14538 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV/Basin DK
4. Well Location			
Unit Letter A: 1150	feet from the North		
Section 2 Township 29N Range 8W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6286' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASIN			
			ALTERING CASING [
	TIPLE COMPL	CASING/CEMEN	-
DOWNHOLE COMMINGLE			
OTHER:	[-7	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
It is intended to drill and complete the subj	ect well in the Blanco Mesa	verde (pool 72319)	and the Basin Dakota (pool 71599). The
production will be commingled according to Oil Conservation Division Order Number 11363 Allocation and the hold local will be			
provided after the well is completed. Commingling will not reduce the value of the production. The State of New Mexico has been provided in unities after a surface of the production.			
notified in writing of this application.			
Proposed perforations are: MV - 3214' - 5642'; DK - 7310' - 7566' These perforations are in TVD.			
BR will use some form of the subtraction	n method to establish an al	location for comm	ingled wells.
Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 10/19/10. No objections were received.			
Spud Date:	Rig Rel	eased Date:	· · ·
		OHR.	2494 AZ
I hereby certify that the information above	is true and complete to the l		ge and belief.
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SIGNATURE NAME DATE 11/8/2010 TITLE Staff Regulatory Technician DATE 11/8/2010			
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Type or print name Brandie Blakley	_E-mail address: bra	ndie.n.blakley@cor	ocophillips.com PHONE: 505-324-6134
For State Use Only	//		TDIOT # 3
APPROVED BY: Man 18	TITLE	SUPERVISOR DIS	DEC 2 1 201
Conditions of Approval (if any):	TILLE		DAIL



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