

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC - 8 2010

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,

Other: _____

2. Name of Operator
Huntington Energy, L.L.C.3. Address 908 N.W. 71st St.
Oklahoma City, OK 731163a. Phone No. (include area code)
405-840-9876

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

NE Lot A, 665' FNL & 665' FEL
At surface

same

At top prod. interval reported below

At total depth same

14. Date Spudded
11/15/201015. Date T.D. Reached
11/20/201016. Date Completed 12/03/2010
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
6222' GL18. Total Depth: MD 3625'
TVD19. Plug Back T.D.: MD 3305'
TVD20. Depth Bridge Plug Set: MD 3370', 3305'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR, CCL, CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" J-55	24#	Surface	358' KB		380 sx	79 bbls	Cir	3 bbls to surf
7 7/8"	4 1/2" J-55	10.5#	Surface	3624' KB		Lead: 475 sx Tail: 200 sx	200 bbls 71 bbls	Cir	119 bbls to surf

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3251	3251'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrison	3195'	3625'	3378-3382	2 spf	8	Inactive (CIBP @ 3370')
B) Morrison	3195'	3625'	3311'-3315'	2 spf	8	Inactive (CIBP @ 3305')
C) Morrison	3195'	3625'	3293'-3300'	2 spf	14	Active
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3378'-3382'	Pump 7.2 bbls 15% HCl flush. Swab-Dry
3311'-3315'	Swab-5 bbls-Dry
3293'-3300'	Swab.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	12/1/10	4	→						Swab-Dry
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Inactive	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	12/2/10	1	→			40			Swab-Wtr bearing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Inactive	

*(See instructions and spaces for additional data on page 2)

Amount and Type of Material

By: DUC 12/9/2010
San Juan Resource Area

Bureau of Land Management

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REMOVED

28b. Production - Interval C & D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
WOPLC	12/3/10	6	→	0	150	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	700		→	0	612	0	612000	Producing	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
To be Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Dakota Morrison	2989' 3195'	3195' TD	Sandstone, silt & shale, vf--med g, arg, sil cml, gas and poss wtr gas bearing	Menefee Point Lookout	126' 701'
				Mancos Greenhorn	1096' 2867'
				Graneros Dakota	2923' 2989"
				Morrison	3195'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith

Title Regulatory

Signature Catherine Smith

Date 12/07/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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