Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ıral Resources	Jun 19, 2008 ELL API NO.
District II	OIL CONSERVATION		30-045-35061
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Srazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-292-15
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Lease Name or Unit Agreement Name State Com
1. Type of Well: Oil Well Gas Well Other			Well Number 1C
2. Name of Operator			OGRID Number
Burlington Resources Oil Gas Company LP 3. Address of Operator			. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV/Basin DK
4. Well Location			
Unit Letter F: 170		line and2045	feet from theline
Section 2		inge 8W NM	PM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6100' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING DOWNLOLE COMMINCLE	MULTIPLE COMPL	CASING/CEMENT JO	В
DOWNHOLE COMMINGLE			
OTHER:	Noted engestions (Clearly state all	OTHER:	romanticant dates including actionated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The State of New Mexico has been notified in writing of this application.			
Proposed perforations are: MV - 32	71' - 5446' ; DK - 7108' - 7382'	These perforations are	in TVD. OIL CONS. DIV.
BR will use some form of the subt	raction method to establish an all	ocation for commingle	d wells. DIST. 3
Notification of the intent to commin were received.		interest owners via certif 3502 AZ	ried mail on 10/19/2010. No objections
Spud Date:		eased Date:	
I hereby certify that the information	above is true and complete to the b	pest of my knowledge an	d belief.
SIGNATURE BAQNALLE	SOAD OUA TITLE	Staff Regulatory Tec	hnician DATE 11/8/2010
STOTATION DISCOURT		Swiii itogaiatoi y 100	
Type or print name Brandie Blakley E-mail address: blaklbn@conocophillips.com PHONE: 505-324-6134			
For State Use Only	r //		DEC 2 1 2016
APPROVED BY: //w/	TITLE	SUPERVISOR DISTRI	CT # 2 DATE DEC 2 1 ROTE
Conditions of Approval (if any):			