Submit to Appropri	mit to Appropriate District Office State of New Mexico								Form C-105							
Two Copies District 1 Energy, Minerals and N															July 17, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II							• ‹			1. WE	LL AP	I NO.				
1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation)iv	ision			045-35					
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St.							1 2. Type of Lease							EED/INDL	A XI	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505								•			as Lease No		red/indiz	AIN.		
1220 S. St. Flancis Dr., Sama re, 1919 87303 Santa 1 C, 1919 673										B-1040						
		ETION	OR F	RECOMP	LETION RE	EPOR1	Γ <u>Α</u>	ND LOG		1	10			4 4		
4. Reason for fili	ng:				*				- 1		Name or	r Unit Agre	ement N	lame		
	ON REI	PORT (Fill	in boxes	#1 through #	31 for State and	Fee wells	onl	y)	·	6. Well						
											R(WD O	CT 26 '1	LO		
C-144 CLOSURE ATTACHMENT 7. Type of Completion:																
		□ WORKC	OVER [DEEPENIN	IG □PLUGBA	CK 🗆 E	OIFE	FERENT RES				· U	<u>ll UU</u>	NS.DIL	<u> </u>	
8. Name of Opera Burlington Reso		il Gas Con	npany L	P						9. OGRI 14538	טו		DIS	ìT.3		
10. Address of Or	perator								•	11. Pool						
P.O. Box 4289, F	Unit Ltr			Township	Range	Lot	TF	Feet from the		N/S	co Mesa Feet from		E	/W Line	County	
12.20 Cation							1			Line						
Surface:	С		23	31N	10W			676		N		1909 -		W	San Juan	
вн:		•	P'	<u></u>								•				
13. Date Spud		ate T.D. Re	eached		Rig Released			ate Completed	d (Reac	ly to Prod	luce)	17. Ele		В 6325'		
6/11/2010 18. Total Measure		0/2010 of Well	-	6/21/20	Back Measured			/2010 Was Direction:	al Surv	ev Made?	21	-		Other Log	s Run	
7671	P			Depth .			0			-,		R/CCL/CB				
22. Producing Inte	erval(s)	of this com	nletion -	Top Bottom	Name					·						
Blanco Mesay				rop, bottom,		***		•	*							
23.				CA	SING RE	CORI	$\overline{\mathbf{D}}$	Report al	l stri	ngs set	t in we	ell)				
CASING SIZ		WEIGHT		DEP	HOLE SIZE				СЕМЕ	NTING			NT PULLED			
9 5/8" / H-		32		230'		12 1/4"		Su	Surface, 75sx(120cf-21bbls)			bls)	2bbls			
7" / J-55	7'' / J-55 20#		##	3303'		8 3/4"		1	Surface, ST@2374' 453sx(939cf-166bbls)				4.	3 bbls		
4 1/2" / L-	80	11.	6#	7671'		6 1/4"		 	TOC@2500'							
								İ	317sx(638cf-113bbls)							
24.	T				INER RECOR	,		1	25.		TUBING RECOR		CORD			
SIZE	TOP		BO	TTOM	SACKS CEMENT	SCREE	ΕN	SIZE			DEPTH SET			PACE	KER SET	
		·						2 3/8", 4	.7#, L	-80	7557'					
26. Perforation	,		e, and nu	mber)				, SHOT, FR	ACTU	JRE, CE						
Point Lookout w. 1SPF @ 5304' - 5					•		_	TERVAL	+			MATERIA			77(-	
Upper Menefee/C			liam.	* *		5304'	- 3	004						ac w/ 34, 20/40 Ar		
1SPF @ 4812' - 5 Lewis w/ .34" dia		5 Holes				I I				70% SlickWater w/ 100,154# of 20/40 Arizona Sand. N2:1,27 <u>1,0</u> 00SCF						
1SPF @ 4168' - 4	1788' = 2	6 Holes								Acidize w/ 10bbls 15% HCL. Frac w/ 38,682gals						
Mesaverde Total	Holes =	76				70				70% SlickWater w/ 101,535# of 20/40 Arizona						
	* ***					4168'		7001		Sand. N2:1,113,000SCF						
į .						4100	- 4	1/00		Frac w/ 27,216gals 75% Visco Elastic Foam w/ 105,501# of 20/40 Arizona Sand. N2:1,394,000SCF						
28.						PRC	D	UCTION						1,20-,00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Date First Product	tion	-	Produc	tion Method (Flowing, gas lift					II Status	Prod. or	Shut-in)		-		
SI W/O First Del	livery		pump) Flowin	10					SI	•						
Date of Test	. Hour	s Tested	Ch	oke Size	Prod'n For	Oil - Bl	bl		Gas	- MCF	Water	- Bbl.	."	Gas -	Oil Ratio	
10/5/2010	1 hr.	α Draggues	1/2		Test Period	trace	a N	MCE.		mef/h Vater - Bl	trace	il Crowity	ADI //	7000		
SI - 615psi	abing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF I - 615psi SI - 593psi Hour Rate 1/4 bopd 3558 mcf/d							vater - Bi bwpd	ы. ТО	il Gravity -	API - (C	.orr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test W	/itnessed By					
31. List Attachments	s: T	his well is	a Basin	Dakota & Bl	anco Mesaverdo	being co	mn	ningled by DI	HC ord	ler # 333	OAZ.					
32. If a temporary											• •	_	···			
33. If an on-site b	urial was	used at the	well, re	port the exact	location of the o		ial:			Lor	gitude			N.	AD 1927	
1983	; , , I ·	ha infe	ation					tunio and I				f. 100 . 1	ulada:			
I hereby certify Signature					oth sides of the Name: Cry	us jorm ystal Ta	ıs ı ıfov	<i>irue ana co</i> y a Ti	<i>impiei</i> itle: S 1	e 10 ine t aff Re s	vest of gulator	y Techni	neage ician	Date: L	0/25/10	
F-mail Address	,	/	/		_		•	•			-	-		,-	/ · /·	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwes	tern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo 1568'	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland 1612'	T. Penn. "B"			
B. Salt-	T. Atoka	T. Fruitland 2778'	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs 3075'	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House 4607'	T. Leadville			
T. Queen	T. Silurian	T. Menefee 4984'	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout 5356'	T. Elbert			
T. San Andres	T. Simpson	T. Mancos 5700'	T. McCracken			
T. Glorieta	T. McKee	T. Gallup 6641'	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn 7337'	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota 7448'				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp	Т	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	Т	T. Permian				
			OH OR GAS			

•			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT	WATER SANDS	
Include data on rate of w	ater inflow and elevation to which wat	er rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	***************************************
•	LITHOLOGY RECORD	(Attach additional sheet if ne	cessary)

							iccossary)
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					,		
					7	•	,
						i	

Submit To Approp Two Copies	riate Distri	ct Offic	e	State of New Mexico							Form C-105						
District I 1625 N. French Dr	· Hobbs N	JM 882	40	Energy, Minerals and Natural Resources								July 17, 2008					
District II 1301 W. Grand Av				Oil Commention Divi								1. WELL API NO. 30-045-35075					
District III				Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease						
1000 Rio Brazos R District IV				1								STAT		FEE	☐ F	ED/INDIA	N
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe,							8/3	503)		3. State Oil & Gas Lease No. B-10405-95						
WELL C	OMPL	ETI	ON OR	RECOMF	LETION R	EPO	RT.	A۱	ND LOG								
4. Reason for fil	ling:													nit Agreem	ent N	ame	
☐ COMPLET	ION RE	PORT	(Fill in box	es #1 through	#31 for State and	Fee wo	ells oı	nly)			Atlantic Com B 6. Well Number: 8B						
☐ C-144 CLOSURE ATTACHMENT														RCV	D OC	T 26'1	0
7. Type of Com		□wc	ORKOVER		NG □PLUGBA	— АСК Г		FFF	RENTRES	FRV	OIR 🗆	OTHE		OIL	CO	4S. DIV	g.
8. Name of Oper	rator								ALEIVI RES	LICT	9. OGR		<u>` </u>		DIS	T. 3	
Burlington Res		il Gas	Company	LP							14538 11. Poo	name	or Wi				
P.O. Box 4289,	Farming							173			Bas	in Dak	ota				T
12.Location	Unit Lti		Section	Township	Range	Lot		Fee	et from the		N/S Line	Feet f	rom tl	ie	E/	W Line	County
Surface:	C		23	31N	10W				676		N		19	09		W	San Juan
ВН:																	
13. Date Spud 6/11/2010		Date T. D/ 201 0	D. Reached	15. Date 6/21/2	Rig Released				e Completed	d (Rea	ady to Pro	duce)		17. Elevat GL 6310		3 6325'	
18. Total Measur				19. Plug	Back Measured				s Directions	al Sur	vey Made			ype Electri		Other Log	s Run
7671'				Depth 7670'			NO)					GR/C	CL/CBL			
22. Producing In				- Top, Botton	ı, Name												
Basin Dakot	a 7450'	- 765	54'		ACING DE	COL	DD	<u>(D</u>	on out ol	1	<u> </u>	4 :	11	\			·
CASING S	IZE	WEI	GHT LB./F	CASING RECORD (Report all str					Str		ENTIN			- 7	AMOU	NT PULLED	
	9 5/8" / H-40 32.3#					12 1/4"			S				f-21bbls	s)		bbls	
7'' / J-55 20#		3303'			8 3/4"			Surface, ST@2374' 453sx(939cf-166bbls)					43	bbls			
4 1/2" / L	4 1/2" / L-80 11.6#		7671'		<u> </u>	6 1/4"				TOC@2500'							
					<u> </u>					317sx(638cf-113bbls)							
24. SIZE	ТОР			LINER RECORI			D 2 SCREEN SIZE			25			UBIN TH S	G RECO	RD	DACK	CD CET
SIZE	TOF		В	OTTOM	CEMENT	SCR	CEEN						1113	E1		PACK	CER SET
26 3 6						2 3/8", 4.7#,						755				l	··
26. Perforation Dakota w/ .34"		interva	il, size, and i	number)							TURE, CEMENT, SQUEEZE, ETC. MOUNT AND KIND MATERIAL USED						
2SPF @ 7567' -											cidize w/ 10bbls 15% HCL. Frac w/ 32,382gals						382gals
1SPF @ 7450' -			ies				85			1	5% SlickWater w/ 25,446# of 20/40 Arizona Sand						zona Sand.
Dakota Total H	oles = 60					N2					2:4,439,000SCF						
									<u></u>	 							
28.						PI	ROI	DU	CTION	V							
Date First Produ SI W/O First D			Produ pump		(Flowing, gas lij	ft, pump	ving -	Size	e and type	W S	ell Status	(Prod.	or Sh	ut-in)			
			Flow	ing													
Date of Test 10/7/2010	Hour	s Testo	I	Choke Size	Prod'n For Test Period	01			Gas - MCF					Gas -	Oil Ratio		
Tubing Press. SI - 615psi	ess. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF				1	Water - Bbl. Oil Gravity - API - (Corr.)											
SI - 615psi SI - 593psi Hour Rate 0 2250 mcf/d 3 bwpd 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By																	
31. List Attachmen					lanco Mesaverd	le bein	g com	nmiı	ngled by DI	HC or							
32. If a temporar	y pit was	used a	nt the well, a	ttach a plat wit	th the location of	the ten	npora	ry p									· · · · · · · · · · · · · · ·
,	33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927																
1983 I hereby certi	ify that	the in	formation	shown on			rm i	c tu	ne and co	mnl	ete to th	a hast	of w	v knowl	edae	and belie	of.
Signature			Tala	Printe	ed Name: Cr	ystal	Tafe	oya	ne ana co 1 Ti	tle: S	Staff Re	egulat	ory "	y knowie Fechnici	ian	Date:	0/25/10
E-mail Addre	,		//								•					,	7-7.
L =aii / Iddit	-1 y		July CO	ocopium													



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			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
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Include data on rate of wa	ater inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
	to		
•	LITHOLOGY RECORD		

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
							:	
				į				