

Submit to Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-045-35075					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No. B-10405-95					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT				5. Lease Name or Unit Agreement Name Atlantic Com B 6. Well Number: 8B <div style="text-align: right; font-weight: bold;">RCVD OCT 26 '10</div>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				OIL CONS. DIV.			
8. Name of Operator Burlington Resources Oil Gas Company LP				9. OGRID 14538 DIST. 3			
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Blanco Mesaverde			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	C	23	31N	10W		676	
BH:							
13. Date Spud 6/11/2010	14. Date T.D. Reached 6/20/2010	15. Date Rig Released 6/21/2010		16. Date Completed (Ready to Produce) 10/1/2010		17. Elevations GL 6310' KB 6325'	
18. Total Measured Depth of Well 7671'		19. Plug Back Measured Depth 7670'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL/CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4168' - 5664'							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD	
9 5/8" / H-40	32.3#	230'		12 1/4"		Surface, 75sx(120cf-21bbls)	
7" / J-55	20#	3303'		8 3/4"		Surface, ST@2374' 453sx(939cf-166bbls)	
4 1/2" / L-80	11.6#	7671'		6 1/4"		TOC@2500' 317sx(638cf-113bbls)	
24. LINER RECORD 25. TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 3/8", 4.7#, L-80	7557'	
26. Perforation record (interval, size, and number) Point Lookout w/ .34" diam. ISPF @ 5304' - 5664' = 25 Holes Upper Menefee/Cliffhouse w/ .34" diam. ISPF @ 4812' - 5166' = 25 Holes Lewis w/ .34" diam. ISPF @ 4168' - 4788' = 26 Holes Mesaverde Total Holes = 76				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5304' - 5664' Acidize w/ 10bbls 15% HCL. Frac w/ 34,776gals 70% SlickWater w/ 100,154# of 20/40 Arizona Sand. N2:1,271,000SCF 4812' - 5166' Acidize w/ 10bbls 15% HCL. Frac w/ 38,682gals 70% SlickWater w/ 101,535# of 20/40 Arizona Sand. N2:1,113,000SCF 4168' - 4788' Frac w/ 27,216gals 75% Visco Elastic Foam w/ 105,501# of 20/40 Arizona Sand. N2:1,394,000SCF			
28. PRODUCTION							
Date First Production SI W/O First Delivery		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI -		
Date of Test 10/5/2010	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period 1/4 bopd	Oil - Bbl trace 3558 mcf/d	Gas - MCF 148 mcf/h	Water - Bbl. trace 6 bwpd	
Tubing Press. SI - 615psi	Casing Pressure SI - 593psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				30. Test Witnessed By			
31. List Attachments: This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3330AZ.							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Crystal Tafoya</i> Printed Name : Crystal Tafoya Title: Staff Regulatory Technician Date : 10/25/10 E-mail Address crystal.tafoya@conocophillips.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1568'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1612'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2778'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3075'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4607'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4984'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5356'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5700'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6641'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7337'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7448'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Basin Dakota	
12. Location	Unit Ltr	Section	Township	Range	Lot
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22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7450' - 7654'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	
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24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8", 4.7#, L-80
				7557'	
25. TUBING RECORD					
26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 2SPF @ 7567' - 7654' = 32 Holes 1SPF @ 7450' - 7570' = 28 Holes Dakota Total Holes = 60			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7450' - 7654' Acidize w/ 10bbls 15% HCL. Frac w/ 32,382gals 85% SlickWater w/ 25,446# of 20/40 Arizona Sand. N2:4,439,000SCF		
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Date of Test 10/7/2010	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period Oil - Bbl	Gas - MCF 94 mcf/h	Water - Bbl. trace
Tubing Press. SI - 615psi	Casing Pressure SI - 593psi	Calculated 24-Hour Rate 0	Gas - MCF 2250 mcf/d	Water - Bbl. 3 bwpd	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Crystal Tafoya</i>		Printed Name : Crystal Tafoya		Title: Staff Regulatory Technician Date : 10/25/10	
E-mail Address crystal.tafoya@conocophillips.com					

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