Submit 3 Copies To Appropriate District  State of New 1	Mexico Form C-103
Office District I  Energy, Minerals and Na	atural Resources Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATIO	ON DIVISION 30-045-35197
1301 W. Grand Ave., Artesia, NM 88210  District III  1220 South St. F.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE L PEE A
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WEL	LS 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A Hampton
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 4P
2. Name of Operator	9. OGRID Number
Burlington Resources Oil Gas Company LP 14538	
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289	Basin DK/Blanco BV
4. Well Location	
Section 13 Township 30N Range 11W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6055' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
DOWN TOLL COMMITTEE 2	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The	
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be	
provided after the well is completed. Commingling will not reduce the value of the production. The State of New Mexico has been	
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notified in writing of this application.  HC 3508	
Proposed perforations are: MV - 2722' - 5219'; DK - 6904' - 7140' These perforations are in TVD. OIL CONS. DIV.	
BR will use some form of the subtraction method to establish an allocation for commingled wells.	
Notification of the intent to commingle the subject well was sent to a	Il interest owners via certified mail on 09/17/2010. No objections
were received.	
Canad Dotos	ological Datas
Spud Date: Rig R	eleased Date:
I hereby certify that the information above is true and complete to the	best of my knowledge and belief
SIGNATURE DATE 10-11-10 Staff Regulatory Technician DATE 10-11-10	
Type or print name Brandie Blakley E-mail address: blaklbn@conocophillips.com PHONE: 505-324-6134	
For State Use Only	
SUPERVISOR DISTRICT # 3	
APPROVED BY: / MM/T TITLE	DATE
Conditions of Approval (if any):	

QC/