

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

DEC 10 2010

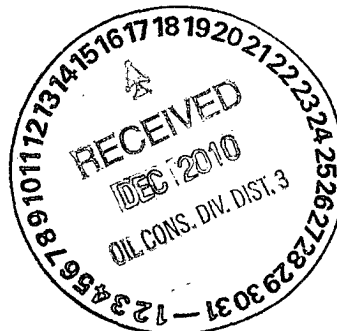
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM-03551	
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name	
3a. Address 382 CR 3100 AZTEC, NM 87410		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) 505-333-3176		8. Well Name and No. BREECH E #87	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1772' FSL & 1411' FEL NWSE SEC.4 (J) -T26N-R6W N.M.P.M.		9. API Well No. 30-039-06687	
		10. Field and Pool, or Exploratory Area BLANCO SOUTH PICTURED CLIFFS	
		11. County or Parish, State RIO ARriba NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>AMENDED</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>COMPLETION SUMMARY</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed the FEMO of this well per the attached morning report.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING		Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Teena M. Whiting</i>		Date 12/9/2010
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by		Date DEC 13 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FARMINGTON FIELD OFFICE
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

NMOC

Breech E 87**9/3/2010**

MIRU PU. ND WH. NU BOP. TOH w/tbg.

9/7/2010

CO. Set RBP @ 700'. PT RBP to 500 psig. Tstd OK.

9/14/2010

Rlsd RBP @ 700'. TOH w/tbg & RBP. TIH w/4-3/4" jnk ml, XO, DC's & tbg. CO.

9/15/2010

CO.

9/16/2010

Drilled 4-3/4" hole to 3,180' (New TD). Left message @ Kelly Roberts w/NMOCD & BLM cmt ln @ 3:30 p.m.

9/16/10 cmt operations 9/17/10 @ 4:00 p.m.

9/20/2010

PU & TIH 4-1/2" bit, XO, 4" x 22', 10.7#, J-55, Ultra-FJ csg, 4" FC (non auto fill) & 71 jts 4", 10.7#, J-55, Ultra-FJ csg. Csg set @ 3,145'. FC @ 3,120'. Cmt 4" csg w/105 sxs Premium Lite High Strength FM w/.25 lbs/sx cello flake, .3% CD-32, 6.25 lbs/sx LCM-1, 3 lbs/sx CSE-2 & 1% FL-52 cmt (mixed @ 12.4 ppg & 2.04 cu ft/sx yield, 214 cu/ft). Did not circ cmt to surf.

9/21/2010

RDMO PU.

9/22/2010 MIRU WL & Ran GR/CCL/CBL log fr/3,123' - 500'. Ran GR/CCL/RST log fr/3,123' - 500'.**9/23/2010**

Recd approval fr/Charlie Perrin w/NMOCD & Jim Lovato w/BLM @ 10:00 a.m. for cmt sqz on 9/23/10.

MIRU. PT csg to 2,000 psig for 30" w/chart. Tstd OK. Perf 4 sq holes w/3-1/8" csg gun @ 2,920'. Sqz 4" csg thru sqz holes @ 2,920' w/105 sxs Premium Lite High Strength FM w/.3% CD-32, 6.25 lbs/sx LCM-1, 3 lbs/sx CSE-2 & 1% FL-52 cmt (mixed @ 12.4 ppg & 2.04 cu ft/sx yield, 214 cu/ft). Circ 10 bbl cmt to surf.

9/27/2010

MIRU. ND WH. NU BOP. DO cmt fr/2,838' to 2,882'. Sqz holes @ 2,920'. Tgd @ 3,120' (PBTD).

11/10/2010

PT csg to 3,850 psig for 5". Tstd OK. Ran GR/CCL/CBL log fr/2,933' - surf. Perf PC fr/3,002'-2,911.5' (select fire, .28", 40 holes).

11/11/2010

A. w/1,500 gals 15% NEFE HCl ac. Fracd PC perfs fr/2,911.5' - 3,002' dwn 4" csg w/48,021 gals foamed frac fld carrying 102,380# sd (59,616# 16/30 CRC sd & 42,764# 16/30 CRC sd).

11/19/2010

TIH w89 jts 2-3/8", 4.7#, J-55, EUE 8rd, tbg. EOT @ 2,959'. PC perfs fr/2,911.5' - 3,002'. Fill @ 3,116'.

PBTD @ 3,120'. RDMO PU. RWTPD 2:30 p.m. 11/19/10.