

AMENDED

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
June 19, 2008OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-20426

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Canada Ojitos Unit

8. Well Number COU #19 (A-14)

9. OGRID Number

02096

10. Pool name or Wildcat

West Puerto Chiquito Mancos

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Benson-Montin-Greer Drilling Corp.

3. Address of Operator

4900 College Blvd., Farmington, NM 87402

4. Well Location

Unit Letter A : 495 feet from the North line and 495 feet from the East lineSection 14 Township 24N Range 1W NMMPM County Rio Arriba, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7096' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Install Pumping Unit ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BMG installed a pumping unit on COU #19 (A-14). See attached rig work summary.

RCVD DEC 6 '10

OIL CONS. DIV.

DIST. 3

Spud Date: 9/21/71

Rig Release Date: 10/16/71

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE July 02, 2009Type or print name Zach StradlingE-mail address: zstradling@bmgdrilling.com PHONE: (505) 325-8874For State Use OnlyAPPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
District #3 DATE JAN 05 2011

Conditions of Approval (if any):

[Signature]

Benson-Montin-Greer Drilling Corp

Daily Workover Report

Operator: BMG Drilling
Date: 3/26/09
Field: West Puerto Chiquito Mancos
Foreman: Jaime Serna

Well Name: COU #19 (A-14)
API Number: 30-039-20426
Location: A-14-T24N-R01W
Supervisor: Ben Gonzales

Work Summary:

3/26/09 – Chain up rig. Drove to location. Spot unit and equipment. Rig unit up. Took pressure readings, tubing 35 psi, casing 35 psi. Blow well pressure down. ND WH. NU BOP. Tag fill at 6,469'. TOO H and stand back tubing. Tally out 48 stands 2-3/8" tubing. Secure well and unit, drove back to town.

3/27/09 - Travel to unit and location. Started unit, held safety meeting. TOO H, stand back 54 stands, 1 jt, SN, 14' perf sub, mud anchor. Tally out. TIH with (1) 2-3/8" x 30' perf'd mud anchor, (1) 2-3/8" SN at 6438', (11) 2-3/8" tbg jts, (1) 5-1/2" tbg anchor w/ 10,000# tension, (194) 2-3/8" tbg jts, (1) 2-3/8" x 8' tbg sub. EOT at 6468'. Tubing is 2-3/8" 4.7# J-55. NU WH. Secure well and unit. Drove back to town.

3/30/09 – 8 hrs standby for bad weather. Wind and snow.

3/31/09 – Travel to unit and location. Started unit, held safety meeting. PU and TIH 8' strainer, pump, (12) 7/8" rods w/ guides, (107) 3/4" plain rods, (52) 3/4" rods w/ guides, (85) 7/8" rods w/ guides, (1) 6' pony rod, (1) 2' pony rod, polished rod. Spaced out rods. Load up BOP. Rig unit down, drove off location. Drove rig and equipment to EPCMU. Rig engine broke down. Secure unit, drove to town.