

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

**RECEIVED**

1. Type of Well  
GAS

**DEC 09 2010**

Farmington Field Office  
Bureau of Land Management

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit O (SWSE), 720' FSL & 2122' FEL, Section 1, T25N, R6W, NMPM

5. Lease Number  
SF-078885

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
Canyon Largo Unit

8. Well Name & Number  
Canyon Largo Unit 250P

9. API Well No.

30-039-30878  
10. Field and Pool  
Blanco MV / Basin DK

11. County and State  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans	<input type="checkbox"/> Other --
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

**13. Describe Proposed or Completed Operations**

Burlington Resources wishes to change the subject well from an approved Type 4 Master Plan to a Type 3. The change will include an intermediate casing and an air-drilled production casing. New project proposal is attached.

RCVD DEC 13 '10

OIL CONS. DIV.

DIST. 3

**14. I hereby certify that the foregoing is true and correct.**

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 12/8/10

(This space for Federal or State Office use)

APPROVED BY Troy L. Solvers Title Petroleum Engineer Date 12/10/2010  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOC**

**CONDITIONS OF APPROVAL**  
Adhere to previously issued stipulations.

PC

# PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

CANYON LARGO UNIT 250P

DEVELOPMENT

Lease:		AFE #: WAN.CDR.8475		AFE \$: 1,210,209.88	
Field Name: SAN JUAN		Rig: Aztec Rig 673		State: NM	County: RIO ARRIBA
Geologist:		Phone:	Geophysicist:		Phone:
Geoscientist:		Phone:	Prod. Engineer:		Phone:
Res. Engineer:		Phone:	Proj. Field Lead:		Phone:
<b>Primary Objective (Zones):</b>					
Zone	Zone Name				
FRR	BASIN DAKOTA (PRORATED GAS)				
RON	BLANCO MESAVERDE (PRORATED GAS)				
<b>Location:</b> Surface <b>Datum Code:</b> NAD 27 <b>Straight Hole</b>					
Latitude: 36.423490	Longitude: -107.416792	X:	Y:	Section: 01	Range: 006W
Footage X: 2122 FEL	Footage Y: 720 FSL	Elevation: 6725	(FT)	Township: 025N	
Tolerance:					
Location Type: Year Round		Start Date (Est.): 1/1/2011		Completion Date:	
				Date In Operation:	
Formation Data: Assume KB = 6740      Units = FT					
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)
					BHT
Surface Casing	200	6540		<input type="checkbox"/>	12-1/4 hole. 200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 121 cuft. Circulate cement to surface.
NACIMIENTO	1072	5668		<input type="checkbox"/>	
OJO ALAMO	2284	4456		<input type="checkbox"/>	
KIRTLAND	2453	4287		<input type="checkbox"/>	
FRUITLAND	2484	4256		<input type="checkbox"/>	Possible Gas
PICTURED CLIFFS	2870	3870		<input type="checkbox"/>	188
LEWIS	2942	3798		<input type="checkbox"/>	
HUERFANITO BENTONITE	3276	3464		<input type="checkbox"/>	
CHACRA	3735	3005		<input type="checkbox"/>	
MASSIVE CLIFF HOUSE	4530	2210		<input type="checkbox"/>	756      Gas
UPPER CLIFF HOUSE	4530	2210		<input type="checkbox"/>	Gas
MENEFEE	4542	2198		<input type="checkbox"/>	128
Intermediate Casing	4692	2048		<input type="checkbox"/>	8 3/4" Hole. 7", 20/23 ppf, J-55, STC/LTC Casing. Cement with 1057 cuft. Circulate cement to surface.
POINT LOOKOUT	5087	1653		<input type="checkbox"/>	
MANCOS	5418	1322		<input type="checkbox"/>	
UPPER GALLUP	6135	605		<input type="checkbox"/>	
GREENHORN	7022	-282		<input type="checkbox"/>	
GRANEROS	7076	-336		<input type="checkbox"/>	
TWO WELLS	7120	-380		<input type="checkbox"/>	2654      Gas
PAGUATE	7200	-460		<input type="checkbox"/>	
UPPER CUBERO	7222	-482		<input type="checkbox"/>	Gas
LOWER CUBERO	7254	-514		<input type="checkbox"/>	Gas
ENCINAL	7324	-584		<input type="checkbox"/>	180      Gas - Est. btm perms 7348 (-608) base on offset well.
Total Depth	7364	-624		<input type="checkbox"/>	6-1/4" hole, 4-1/2" 11.6 ppf, L-80, LTC casing. Cement w/ 354 cuft. Circulate cement a minimum of 100' inside the previous casing string.

# PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

CANYON LARGO UNIT 250P

DEVELOPMENT

BURRO CANYON	7366	-626	<input type="checkbox"/>	
MORRISON	7418	-678	<input type="checkbox"/>	Wet MRSN during completion on Johnston A Com G 17M 1.2 miles away.

## Reference Wells:

Reference Type	Well Name	Comments
Production	CANYON LARGO UNIT 239	
Production	CANYON LARGO UNIT 250N	
Production	CANYON LARGO UNIT 250E	

## Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☒ Other

Mudlog ~100' above GLLP. Mudlogger will call TD. Bottom perf ~16' above TD.

## Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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