

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900' ENL & 990' FWL NNW Sec. 12 (D) - T27N-R12W N.M.P.M.

5. Lease Serial No.

NMSE079116

6. If Indian, Allottee or Tribe Name

7. Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

HANCOCK #7

9. API Well No.

30-045-06734

10. Field and Pool, or Exploratory Area

WEST KUTZ PICTURED CLIFFS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☒ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy has TA'd this well per the attached morning report. Please also see attached pressure chart.

RCVD NOV 23 '10

OIL CONS. DIV.

DIST. 3

NMOC D T/A EXPIRES 11/3/2015 - FEDERAL EXPIRATION MAY DIFFER - CONTACT BLM FOR FEDERAL EXPIRATION INFORMATION AND DATE.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETT MCCAULEY

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Wanett McCauley

Date 11/8/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

NOV 19 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HANCOCK #7

11/3/2010

Contacted Kelly Roberts w/NMOCD @ 11:53 a.m. 11/01/10 & BLM cmt ln @ 11:57 a.m. 11/01/10 & advised that T&A procedures were commencing. SITP 0 psig. SICP 55 psig. Bd well. MIRU. TOH & LD 1-1/4" x 16' PR w/8' lnr, 2 - 3/4" rod subs (2', 6'), 66 - 3/4" rods, 2 - 1-1/4" sbs, 1" x 1' LS, spiral rod guide, RHBO tl & 2" x 1-1/4" x 10' RHAC-Z (DV) CDI pmp w/1" x 1' strnr nip. ND WH. NU BOP. TIH 1 jt 2-3/8" tbg. Tgd @ 1,748' (5' fill). PC perfs fr/1,647' - 1,720'. TOH & LD 1 jt 2-3/8" tbg. Dropd SV. Ld & PT tbg to 1,500 psig w/9 BLW. Tstd OK. RIH & fish SV w/sd ln. TOH 52 jts 2-3/8" tbg, SN & 2-3/8" x 20' OEMA w/3/8" weep hole & stop pin. TIH 4-1/2" CICR, setting tl & 50 jts 2-3/8" tbg. Set CICR @ 1,635'. TOH & LD 1 jt 2-3/8" tbg. Ld csg w/24 bbls pkr fld. PT 4-1/2" csg to 620 psig for 30 min w/psig chart. Tstd OK. TOH & LD 49 jts 2-3/8" tbg & setting tl. Ld csg w/3 bbls pkr fld. SWI. SDFN.

11/4/2010

SICP 0 psig w/CICR. ND BOP. NU WH. RDMO.

