

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF079244A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
GALLEGOS CANYON UNIT 369. API Well No.
30-045-07330-00-S210. Field and Pool, or Exploratory
BASIN FRUITLAND COAL
WEST KUTZ PICTURED CLIFFS11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact: CHERRY HLAVA

E-Mail: hlavacl@bp.com

3a. Address

200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 281-366-4081

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T28N R12W SENE 1758FNL 1013FEL
36.65007 N Lat, 108.14690 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

GCU 36 has not produced since July 2008 & has been in TA status since 11/18/2009.

11/12/10 RU Key 142. Csg 0 psi; BH 0 psi

11/13/10 TIH; tag cmt @30'.

11/16/10 TIH; drill cement to 150'.

11/17/10 TIH drill cmt to 220'.

11/18/10 drill cmt to 317'.

11/19/10 drill cmt to 395'.

11/22/10 drill cmt to 490'.

11/23/10 drill cmt to 605'.

11/24/10 drill cmt to 715'.

11/19/10 TIH; tag cement @715' & drill to 780'. Circ clean; close pipe rams; pressure test to 500

RCVD DEC 8 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #98625 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 12/07/2010 (11SXM0379SE)

Name (Printed/Typed) CHERRY HLAVA

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/06/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 12/07/2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

Additional data for EC transaction #98625 that would not fit on the form

32. Additional remarks, continued

psi; held 5 min. Good Test. Release pressure.

11/29/10 TIH; make up jnt of tbg; wrk dn to 840'. RD power swivel. TIH w/Tbg off of the float & tag @1190'. Called BP & Mike Gilbeath (BLM) & discussed the tag depth; BLM said we are good to set plugs from there up.

11/30/10 Run log 1190' - surface. BLM looked at the log and all we have to do is set 2 inside plugs.

12/01/10 RU Halliburton. Pres test line to 1500 psi; load hole & test csg to 600 psi; held 5 min.

Good Test. Release pressure. Mix & pmp 100 sxs Cls G neat cmt plug 1190' - 700'; Yield 1.15 cuft/sk; Density 15.80 ppg (all yield & density same) 2nd plug: mix & pmp 45 sxs cls G cement plug 310'-surface. RD Halliburton. ND BOP; Dig out around well head. Cut off well head. Top off csg w/10 sxs cls G cement. Weld on dry hole marker; RD MO location