

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

DEC 02 2010

## 2. Name of Operator

XTO ENERGY INC.

Farmington Field Office

## 3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)  
505-333-3176

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890' FSL &amp; 990' FEL SESE SEC.15(P) -T28N-R11W N.M.P.M.

## 5. Lease Serial No.

NMM-020498

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

OHIO GOVERNMENT #2

## 9. API Well No.

30-045-07411

## 10. Field and Pool, or Exploratory Area

ARMENTA GALLUP/BASIN DAKOTA

## 11. County or Parish, State

SAN JUAN

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☒ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug and abandon this well per the attached procedure.

Please also see the attached current and proposed wellbore diagrams.

Notify NMOCD 24 hrs  
prior to beginning  
operations

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 12/1/2010

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

DEC 06 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

## Ohio Gov't #2

Location: 890' FSL & 990' FEL, Section 15, T28N, R11W, San Juan County, NM  
API: 30-045-07411  
Open Perfs: Gallup – 5,120' - 5,405'

### PLUG AND ABANDONMENT PROCEDURE

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an approved steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MIRU pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP. TOH with tubing and LD BHA.
3. Round trip a 4-1/2" casing scraper to 5,100'; not a wireline gauge ring.
4. **Plug #1 (Gallup, 5,100' – 5,000')**: TIH and set a 4-1/2" CICR at 5,100'. Pressure test tubing to 1000 PSI. Mix cement and pump 12 sxs Class B cement above CICR to cover the Gallup top. TOH.
5. **Plug #2 (Mesaverde, 3104' - 3004')**: RIH with casing gun and perforate 3 squeeze holes at 3104. TIH and set a 4-1/2" CICR at 3054'. Mix 24 sxs Class B cement and pump 18 sxs under the CICR (12 sxs outside casing, and 6 sxs inside). Sting out from CICR and pump 6 sxs cement above CICR to cover the Mesaverde top. TOH.
6. **Plug #3 (Chacra, 2135' - 2035')**: RIH with casing gun and perforate 3 squeeze holes at 2135'. TIH and set a 4-1/2" CICR at 2085'. Mix 24 sxs Class B cement and pump 18 sxs under the CICR (12 sxs outside casing, and 6 sxs inside). Sting out of CICR and pump 6 sxs cement above CICR to cover the Chacra top. TOH.
7. **Plug #4 (7-5/8" Casing shoe, Pictured Cliffs and Fruitland Coal, 1699' - 1193')**: RIH with casing gun and perforate 3 squeeze holes at 1699'. TIH and set a 4-1/2" CICR at 1649'. Mix 94 sxs Class B cement and pump 56 sxs under the CICR (52 sxs outside casing, and 4 sxs inside). Sting out from CICR and pump 38 sxs cement above CICR to cover the 7-5/8" shoe, Pictured Cliffs and Fruitland coal tops. TOH.
8. **Plug #5 (10-3/4" Casing shoe, Kirtland, Ojo Alamo and Surface plug, 623' - Surface)**: RIH with casing gun and perforate 3 squeeze holes at 623'. Establish good circulation out the bradenhead valve. Mix 115 sxs cement and pump 63 sxs outside of 4-1/2" casing and leave 52 sxs inside casing until good cement returns out bradenhead. Shut in well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 5-1/2" casing and the BH annulus to surface. Shut well in and WOC.

November 18, 2010

9. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Tops:

10-3/4" Casing shoe	573'	
7-5/8" Casing shoe	1,649'	
Ojo Alamo	354'	
Kirtland	554'	
Fruitland Coal	1,243'	
Pictured Cliffs	1,519'	
Chacra	2,085'	*estimate*
Mesaverde	3,054'	
Gallup	5,076'	

# Ohio Government #2

## Current

Basin Dakota / Gallup Armenta  
890' FSL, 990' FEL, Section 15, T-28-N, R-11-W,  
San Juan County, NM / API #30-045-07411  
Lat \_\_\_\_\_ / Long \_\_\_\_\_

Today's Date: 10/14/10

Spud: 10/14/60

Completed: 11/18/60

Elevation: 5517' GL  
5526' KB

Ojo Alamo @ 354'

Kirtland @ 554'

Fruitland @ 1243'

Pictured Cliffs @ 1519'

Chacra @ 2085' \*est

Mesaverde @ 3054'

Gallup @ 5076'

Dakota @ 6024'

12.25" hole

8.75" hole to 1649'

6.125" hole to TD

Cement circulated to  
surface per sundry notice

10.75" 40.5#, Casing set @ 573'  
Cement with 400 sxs (Circulated to Surface)

2-3/8" tubing at 5483'  
(159 jts, SN and TAC at 4948')

7.625", 26.4#, J-55 Casing set @ 1649'  
Cement with 475 sxs, circulated to surface

TOC @ 4960' (T.S. 1960)

Gallup Perforations:  
5120' - 5405'

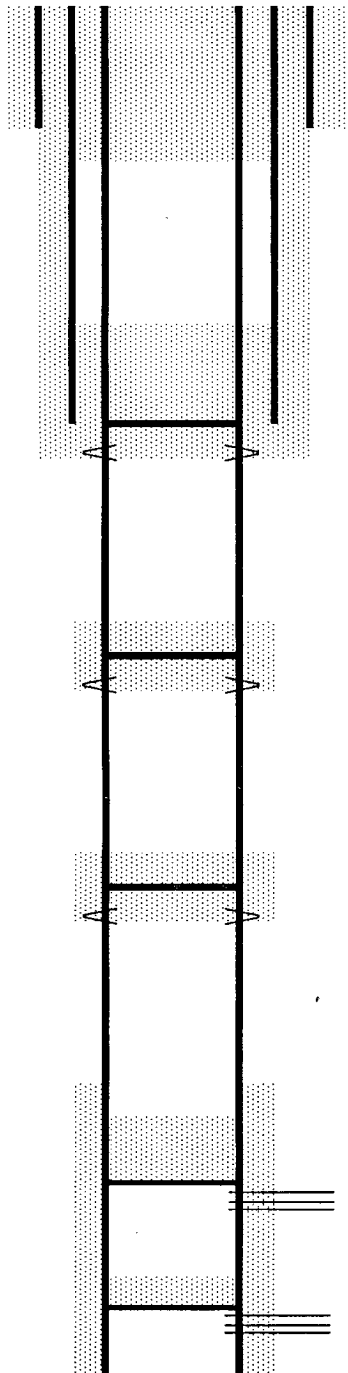
CIBP set @ 5899' and spot 50' of  
cement above (1992)

Dakota Perforations:  
5959' - 6135'

4.5", 9.5#, J-55 Casing set @ 6224'  
Cement with 200 sxs

TD 6225'  
PBSD 6147'

Ohio Govt #2  
Sec 15, T28N, R11W  
API# 30-045-07411



Plug 5: 623'-surf

10-3/4", 40.5#, casing at 573', cmt to surface

7-5/8", 26.4#, casing at 1649', cmt to surface

Plug 4: 1699'-1193'

Plug 3: 2135'-2035'

Plug 2: 3104'-3004'

4-1/2" 9.5# J-55 casing at 6224', TOC at 4960',

Plug 1: 5100'-5000'

GP perms: 5120'-5405'

DK perms: 5959'-6135'

Tops:

10-3/4" Casing shoe	642'	Pictured Cliffs	1519'
7-5/8" Casing shoe	1649'	Chacra	2085'
Ojo Alamo	354'	Mesaverde	3054'
Kirtland	554'	Gallup	5076'
Fruitland Coal	1243'		

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 2 Ohio Government

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
  - a) Bring the top of the Pictured Cliffs/Fruitland plug to 1131' inside and outside the 4 ½" casing.
  - b) Place the Kirtland/Ojo Alamo/Surface plug from 676' to surface inside and outside the 4 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.