

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**DEC 03 2010**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
NM-013861
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Grambling A 9

9. API Well No.

30-045-21044

4. Location of Well, Footage, Sec., T, R, M

Unit A (NENE), 1070' FNL & 1030' FEL, Section 28, T28N, R8W, NMPM

10. Field and Pool
Blanco Pictured Cliffs

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☒ Abandonment☐ Change of Plans☐ Other -☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Burlington Resources requested permission to P&A the subject well per the attached procedure, current and proposed wellbore schematic.

**Notify NMOCD 24 hrs
prior to beginning
operations**



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 12/3/10

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason

Title

Date

DEC 07 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ConocoPhillips
GRAMBLING A 9
Expense - P&A

Lat 36° 38' 11.688" N

Long 107° 40' 48.792" W

PROCEDURE

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods: Yes____, No X____, Unknown____.

Tubing: Yes X____, No____, Unknown____, Size 1.5"____, Length 2596'____.

Packer: Yes____, No X____, Unknown____, Type____.

If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

4. Round-trip 2.875" casing scraper or wireline gauge ring to 2566' or as deep as possible.

5. Plug #1 (Pictured Cliffs, Fruitland and Kirtland tops, 2516' – 1695'): TIH and set 2-7/8" CIBP at 2516'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 800#. If the casing does not test, then spot or tag subsequent plugs as appropriate. Mix 24 sxs Class B cement and spot a balanced plug inside the casing above the CIBP to isolate Pictured Cliffs, Fruitland and Kirtland tops. POOH.

6. Plug #2 (Ojo Alamo top, 1681' - 1581'): Perforate 2 squeeze holes at 1681'. If casing tested then establish rate into squeeze holes. RIH and set 2-7/8" CR at 1631'. Establish rate into squeeze holes. Mix and pump 40 sxs Class B cement, squeeze 34 sxs outside casing and leave 6 sxs inside casing to cover the Ojo Alamo top. TOH and LD tubing.

7. Plug #3 (Nacimiento top and 8.625 Surface casing shoe, ²⁸⁰~~269~~' - Surface): Perforate 2 squeeze holes at ²⁸⁰~~269~~'. If casing tested then establish rate into squeeze holes. RIH and set 2-7/8" CR at ²⁸⁰~~236~~'. Establish rate into squeeze holes. Mix and pump 67 sxs Class B cement, leaves 8 sxs inside 2-7/8" and squeeze 59 sxs outside casing. Circulate good cement out bradenhead. Shut in well and WOC.

8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

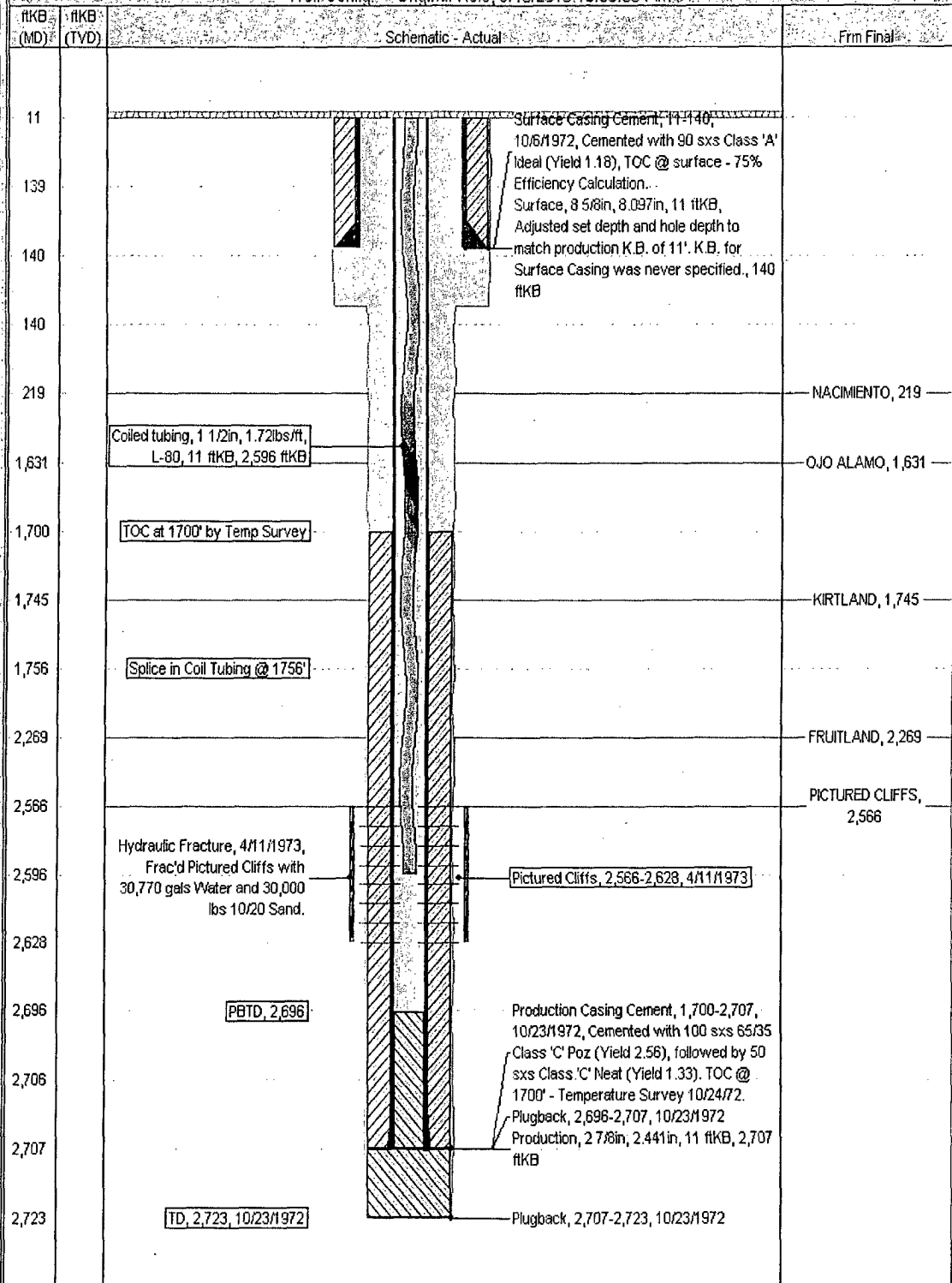
Current Schematic

ConocoPhillips

Well Name: GRAMBLING A #9

API/ UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004521044	NMPM 028-028N-008VV	BLANCO P.C. SOUTH (GAS)		NEW MEXICO		
Ground Elevation (ft)	Original K.B./RT Elevation (ft)	K.B. Ground Elevation (ft)	K.B. Casing Flange Distance (ft)	K.B. Tubing Hanger Distance (ft)		
6,162.00	6,173.00	11.00	6,173.00	6,173.00		

Well Config: - Original Hole, 9/13/2010 10:03:06 AM



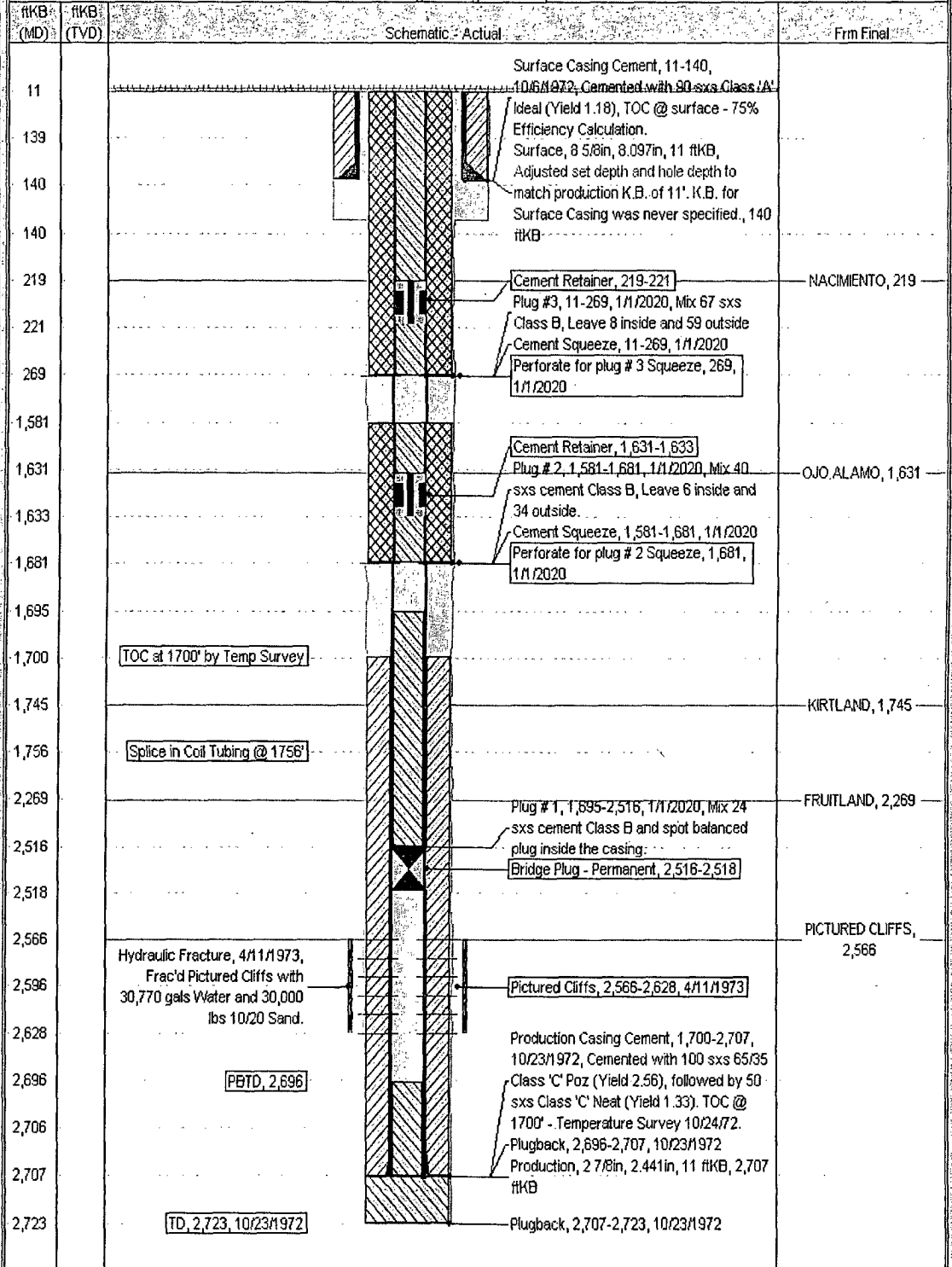
ConocoPhillips

Proposed Schematic

Well Name: GRAMBLING A #9

API/UNW	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004521044	NMPM 028-028N-008VV	BLANCO P.C. SOUTH GAS		NEW MEXICO		
Crowned Elevation (ft)	Original KB/RT Elevation (ft)	KB-Crowned Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,162.00	6,173.00	11.00	6,173.00	6,173.00		

Well Config: Original Hole 1/1/2020



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 9 Grambling A

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Nacimiento/Surface plug from 280' to surface inside and outside the 2 7/8" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.