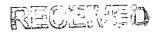
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



DEC 03 2010

	Sundry Notices and Reports on Wells	Farmington Field (Bureau of Land Mana	Yink. Gener
۱.	Type of Well GAS	5. 6.	Lease Number NM-013861 If Indian, All. or Tribe Name
2.	Name of Operator	7.	Unit Agreement Name
	BURLINGTON RESCURCES OIL & GAS COMPANY LP		
3.	Address & Phone No. of Operator	8.	Well Name & Number Grambling A 9
_	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4.	Location of Well, Footage, Sec., T, R, M		30-045-21044
	Unit A (NENE), 1070' FNL & 1030' FEL, Section 28, T28N, R8W, NM	10. ЛРМ	Field and Pool Blanco Pictured Cliffs
		H.	County and State San Juan, NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC Type of Submission Type of Action	CE, REPORT, OTHER	DATA
	X Notice of Intent X Abandonment Chan	ge of Plans Construction	Other –
(P	Subsequent Report Plugging Non- Casing Repair Wate	Routine Fracturing r Shut off rersion to Injection	
Bur	Describe Proposed or Completed Operations lington Resources requested permission to P&A the subject well per the att	ached procedure, current	and proposed wellbore
sche	Notify NMOCD 24 hrs prior to beginning operations	SES PE	CEIVED SON DIST. 3 20 MICONS. DIV. DIST. 3 20 CONS. DIV. DIST. DIV. DIV. DIST. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV
	I hereby certify that the foregoing is true and correct. Tafoga Crystal Tafoya T	itle: Staff Regulatory Tec	/ /
APF COl Title 1	s space for Federal or State Office use) PROVED BY Original Signed: Stephen Mason		DateDEC 0 7 2010

NWOCD Pro-

GRAMBLING A 9 Expense - P&A

Lat 36° 38' 11.688" N

Long 107° 40' 48.792" W

PROCEDURE

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- 1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
- 2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

Rods: Yes	, NoX _	, Unknown_	•			
Tubing: Yes _X_				1.5"	, Length	2596'
Packer: Yes	_, No_ X,	Unknown	, Type _		•	
If this well has ro	ds or a packer	, then modify t	he work sed	quence in	step #2 as app	ropriate.

- 4. Round-trip 2.875" casing scraper or wireline gauge ring to 2566' or as deep as possible.
- 5.Plug #1 (Pictured Cliffs, Fruitland and Kirtland tops, 2516' 1695'): TIH and set 2-7/8" CIBP at 2516'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 800#. If the casing does not test, then spot or tag subsequent plugs as appropriate. Mix 24 sxs Class B cement and spot a balanced plug inside the casing above the CIBP to isolate Pictured Cliffs, Fruitland and Kirtland tops. POOH.
- 6. Plug #2 (Ojo Alamo top, 1681' 1581'): Perforate 2 squeeze holes at 1681'. If casing tested then establish rate into squeeze holes. RIH and set 2-7/8" CR at 1631'. Establish rate into squeeze holes. Mix and pump 40 sxs Class B cement, squeeze 34 sxs outside casing and leave 6 sxs inside casing to cover the Ojo Alamo top. TOH and LD tubing.
- 7. Plug #3 (Nacimiento top and 8.625 Surface casing shoe, 269' Suface): Perforate 2 squeeze holes at 269'. If casing tested then establish rate into squeeze holes. RIH and set 2-7/8" CR at 236'. Establish rate into squeeze holes. Mix and pump 67 sxs Class B cement, leaves 8 sxs inside 2-7/8" and squeeze 59 sxs outside casing. Circulate good cement out bradenhead. Shut in well and WOC.
- 8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

	ie: / GRAMBLING A #9			
004521044 004521044 00114 Elevation (f)	Strace legal location Feed Nat NMPM, 028-028N-008W BLANCE TO TO THE BLANCE TO THE BLAN	DPC.SOUTH (GAS)	Settle Proutice Well Co	ing (ration Type E
6,162.00	6,173.00	11.00	& 6,173.00	6,173.00
ftKB ftKB	uradelia (Santa Velle U) Kligaria (Santa Velle U)	ontig: - Uriginal Hole,	9/13/2010 10:03:06 AM	litaria en la compaña de l La compaña de la compaña d
(MD) (TVD		Schematic - Actua		Frm Final®
			· ;	
11	MINITED TO THE PARTY OF THE PAR	Z 2 3 8 Z	Surface Casing Cement, 11-140	
İ			10/6/1972, Cemented with 90 sxs Class 'A'	
139			Efficiency Calculation.	·
į			Surface, 8 5/8in, 8.097in, 11 ftKB, Adjusted set depth and hole depth to	
140			match production K.B. of 11', K.B. for Surface Casing was never specified., 140	
			fikB	
140				
219			,	NACIMIENTO, 219 -
	Coiled tubing, 1 1/2in, 1.72lbs/ft,		•	
631	L-80, 11 ftKB, 2,596 ftKB			OJO ALAMO, 1,631
1,700	TOC at 1700' by Temp Survey			
7.5				10071 AND 4 745
1,745				KIRTLAND, 1,745 -
756	Splice in Coil Tubing @ 1756			
1,100	Concomitating & 1730			
2,269				FRUITLAND, 2,269 -
2,566				PICTURED CLIFFS,
	Hydraulic Fracture, 4/11/1973,		•	2,000
596	Frac'd Pictured Cliffs with 30,770 gals Water and 30,000		Pictured Cliffs, 2,566-2,628, 4/11/1973	
	lbs 10/20 Sand.			
2,628				
2,696	PBTD, 2,696		Production Casing Cement, 1,700-2,707, 10/23/1972, Cemented with 100 sxs 65/35	
			Class 'C' Poz (Yield 2.56), followed by 50	
706			∫ sxs Class.'C' Neat (Yield 1.33). TOC @ 1700' - Temperature Survey 10/24/72.	
			Plugback, 2,696-2,707, 10/23/1972 Production, 27/8in, 2.441in, 11 ftKB, 2,707	
707			ftkB	
723	TD, 2,723, 10/23/1972	**************************************	Plugback, 2,707-2,723, 10/23/1972	
-				

Proposed Schematic ConocoPhillips Well Name: GRAMBLING A #9 Surface Legal Location 3004521044 NMPM,028-028N-008VV NEW MEXICO Ground Eleuation (f) Original KB/RT Ekuston (t) KB-Caring Flange Distance (1) 2012 ka-Tiblig Haiger Distance (f) 6,162.00 6,173.00 % 6,173.00 € Well Config. - Original Hole 1/1/2020 fike fike (MD) (TVD) Schematic - Actual Frm Final Surface Casing Cement, 11-140, 10/6/1972, Cemented with 90 sxs Class /A' 11 Ideal (Yield 1.18), TOC @ surface - 75% Efficiency Calculation. 139 Surface, 8 5/8in, 8.097in, 11 ftKB, Adjusted set depth and hole depth to 140 match production K.B. of 11'. K.B. for Surface Casing was never specified., 140 140 itKB~~ 219 Cement Retainer, 219-221 NACIMIENTO, 219 -Plug #3, 11-269, 1/1/2020, Mix 67 sxs Class B, Leave 8 inside and 59 outside 221 Cement Squeeze, 11-269, 1/1/2020 Perforate for plug # 3 Squeeze, 269, 269 1/1/2020 1,581 Cement Retainer, 1,631-1,633 Plug # 2, 1,581-1,681, 1/1/2020, Mix 40 1,631 OJO, ALAMO, 1,631 sxs cement Class B. Leave 6 inside and 34 outside. 1,633 Cement Squeeze, 1,581-1,681, 1/1/2020 Perforate for plug # 2 Squeeze, 1,681, 1,681 1/1/2020 1,695 1,700 TOC at 1700' by Temp Survey 1,745 KIRTLAND, 1,745 1,756 Splice in Coil Tubing @ 1756' 2,269 FRUITLAND, 2,269 Plug #1, 1,695-2,516, 1/1/2020, Mix 24 sxs cement Class B and spot balanced 2,516 plug inside the casing. Bridge Plug - Permanent, 2,516-2,518 2,518 PICTURED CLIFFS. 2,566 2,566 Hydraulic Fracture, 4/11/1973, Frac'd Pictured Cliffs with 2,596 Pictured Cliffs, 2,566-2,628, 4/11/1973 30,770 gals Water and 30,000 lbs 10/20 Sand. 2,628 Production Casing Cement, 1,700-2,707, 10/23/1972, Cemented with 100 sxs 65/35 2,696 Class 'C' Poz (Yield 2.56), followed by 50 PBTD, 2,696 sxs Class 'C' Neat (Yield 1.33). TOC @ 1700' - Temperature Survey 10/24/72. 2,706 -Plugback, 2,696-2,707, 10/23/1972 Production, 27/8in, 2.441in, 11 ftKB, 2,707 2,707 2,723 TD, 2,723, 10/23/1972 Plugback, 2,707-2,723, 10/23/1972 Page .1/1 Report Printed: 11/8/2010

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment	to	notice	of
Intention to	Αb	andon	:

Re: Permanent Abandonment

Well: 9 Grambling A

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Place the Nacimiento/Surface plug from 280' to surface inside and outside the 2 7/8" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.