

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF0789056. If Indian, Allottee or Tribe Name
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.
NMNM78391C8. Well Name and No.
GALLEGOS CANYON UNIT 159E9. API Well No.
30-045-25717-00-S110. Field and Pool, or Exploratory
BASIN DAKOTA11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: CHERRY HLAVA

E-Mail: hlavacl@bp.com

3a. Address

200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 281.366.4081

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T28N R12W NWSW 1850FSL 0980FWL
36.61655 N Lat, 108.15762 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/29/10 RU AWS 825

11/01/10 ND WH; NU BOP. Pres Tst BOPs/Mud cross to 250# low & 1500# high.

11/02/10 Pres CSG 180#; Tbg 4#; BH 40#

11/03/10 TIH; set RBP @5985'. TIH; set Pkr @2930'; pull pkr & set pkr several times; found hole around 1418'.

11/04/10 Pres Csg 0#; Tbg N/A; BH 0#. TIH to above RBP & dump 3 sxs sand on RBP @5985'.

11/05/10 Called OCD and left voice message about 1st cement job. Mix & pmp 20 sxs type three cmt 1457'-1144'; 14.6#; Yield 1.37 cuft/sk. Sqz 3 bbls into hole @1418'.

11/06/10 TIH; tag cmt @1315'. WOC

RCVD DEC 6 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #98364 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 12/01/2010 (09MXT0422S)

Name (Printed/Typed) CHERRY HLAVA

Title AGENT

Signature (Electronic Submission)

Date 12/01/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDSTEPHEN MASON
Title PETROLEUM ENGINEER

Date 12/01/2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

Additional data for EC transaction #98364 that would not fit on the form

32. Additional remarks, continued

11/08/10 Call BLM about sqz job. (Kevin Schnider) Drill on cmt. pres tst hole went to 1000#. Tested 3 times making sure leak was downhole. Called BP engineer in Houston. TIH w/ CSG scraper; wk across cmt area.

11/09/10 TIH to 1457'. 2nd cement job: Mix & pmp 5 bbls type 3 cmt 1457'-1144'; @14.80 ppg; yield 1.37 cuft/sk. Pressure sqz up to 1000#; psi dn to 455#. Pres up to 1000# wait 30 min. From 511# pressure up to 1000#; wait 30 min. Pmp .9 bbls into formation. Pmp total 1 1/10 bbl into formation. WOC; well SI w/pressure. Pressure 450#; release pres & TOH w/tbg.

11/10/10 TIH; tag cmt @1204'. Drill dn to 1345'. Pressure test CSG to 1000# - Good Pres Tst.

11/11/10 Drill on hard cmt; Pres tst to 1000#; lost 350# in 5 min. Got orders to Re-Sqz.

11/12/10 TIH to 1457'. 3rd cmt: Mix & pmp 4 bbls type 3 cmt 1457'-1199'; 14.6#; yield 1.37.

11/15/10 TIH; tag cmt too deep @1453'. Drill out cmt; drill through cmt. Bit went through bottom end @1700'. Tst CSG to 1000#; lost 300# in 5 min. Run csg scraper across cmt area.

11/16/10 Circ snd off RBP & TOH w/RBP. TIH; land 2 3/8"; J-55 4.7# tbg @6022'. Test 2nd seal on wellhead to 1500# good test. Talked to Kevin Schnider (BLM) & Charlie Perrin (OCD) - Need TOC.

11/17/10 RD MO location. Will return to well ASAP, run CBL & plug.