Office Office	State of New Mexico	<b>Record Clean up</b> Form C-103
<u>District I</u>	Energy, Minerals and Natural Resource	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. <b>30-045-26539</b>
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISIO	
District III	1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-10894-10
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Huerfano Unit
PROPOSALS.)	TOXT DAME ( TOX ) TOX DECEM	nucriano Cnit
1. Type of Well:		8. Well Number
Oil Well Gas Well X Other  2. Name of Operator		9. OGRID Number
•	IRCES OIL & GAS COMPANY LP	14538
3. Address of Operator		10. Pool name or Wildcat
PO Box 4298, Farmington, NM 87499 4. Well Location		Basin Dakota
Unit Letter <u>A</u> : <u>10</u>	40 feet from the North line and	
Section 32		0W NMPM San Juan
II. E	levation (Show whether DR, RKB, RT, GR, etc.) 6641'	
12 Charle A		Vating Parant or Other Data
NOTICE OF IN	ppropriate Box to Indicate Nature of N	SUBSEQUENT REPORT OF:
	F	` _
<del></del>		DIAL WORK  ENCE DRILLING OPNS.  ALTERING CASING P AND A
PULL OR ALTER CASING	——————————————————————————————————————	G/CEMENT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER	TA wellbore
13. Describe proposed or completed	operations. (Clearly state all pertinent details, an	nd give pertinent dates, including estimated date
of starting any proposed work).	SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
or recompletion.		
· ·		624' & CO to PBTD @ 6649'. Blow & swab test DK
interval from 6476' - 6644', well making 2.5 bbls wtr per swab run (1.5 bph.)		
4/12/10 call Kelly Robert w/NMOCD & get permission to TA well.  4/13/10 RIH w/ CIBP & set @ 6426'. Run charted MIT on 4 1/2" csg from 6426' to surface to 550#/30 mins. Took to Kelly/OCD and he		
aprvd test. Copy of MIT attached		
This well is now in TA status to be	held for uphole potential.	RCVD DEC 7'10
Record Clean up.		OIL CONS. DIV.
		DIST. 3
		to a to 0 x to
SPUD DATE:	RIG RELEASE DAT	E:
,		
I hereby certify that the information about	ve is true and complete to the best of my knowled	dge and belief.
SIGNATURE TOOM	TITLE Staff	f Regulatory Technician DATE 12/6/2010
* * * * * * * * * * * * * * * * * * * *	Rogers E-mail address: rrogers(	@conocophillips.com PHONE: 505-599-4018
For State Use Only		District #3
APPPROVED BY G. KOUSE TITLE DATE JOY		
Conditions of Approval (if any):	<del></del>	
T/A EXPIRES 4-13-2015	*	

