

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-29920

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

LA PLATA 7

8. Well Number

#1

9. OGRID Number

10. Pool name or Wildcat

BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

382 CR 3100 Aztec, NEW MEXICO 87410

4. Well Location

Unit Letter P: 790 feet from the SOUTH line and 650 feet from the EAST line

Section 7 Township 31N Range 13W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5805' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this well per the attached procedure.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/oed

RCVD DEC 1 '10

OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 11/29/2010

teena_whiting@xtoenergy.com

Type or print name TEENA M. WHITING

E-mail address: teena_whiting@xtoenergy.com PHONE 505-333-3176

For State Use Only

Deputy Oil & Gas Inspector,

District #3

APPROVED BY Telly G. Roark TITLE Deputy Oil & Gas Inspector, District #3 DATE 12-30-10

Conditions of Approval (if any): PNR ONLY

La Plata 07-01 (PA)

11/22/2010

MIRU. TOH & LD rods & rotor. TOH tbg & BHA.

11/23/2010

TIH 4-1/2" CICR & tbg. Set CICR @ 1,506'. PT csg to 800 psig for 10 min. Tstd OK. Ppd 8 sks Class B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 9.4 cu/ft). Ppd cmt plg fr/1,506' - 1,401'. Ppd 14 sks Class B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 15.3 cu/ft). Ppd cmt plg fr/1,062' - 891'. Ppd 28 sks Class B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 24.7 cu/ft). Ppd cmt plg fr/218' to surf. Dug cellar @ WH. Cut & remove WH. Weld on P&A marker w/25 sks Class B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 28.32 cu/ft). RDMO.